

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN _____ LICATE*
(Other instru _____ s on re
verse side) _____

Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

LC 063927

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. ☒ OIL WELL ☐ GAS WELL ☐ OTHER		7. UNIT AGREEMENT NAME	
2. NAME OF OPERATOR Anadarko Production Company		8. FARM OR LEASE NAME Ets Federal	
3. ADDRESS OF OPERATOR Box 116 Loco Hills, New Mexico		9. WELL NO. 2	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 660' FSL & 1668' FWL Sec. 19, T 16 S, R 31 E Eddy County, New Mexico		10. FIELD AND POOL, OR WILDCAT Square Lake	
14. PERMIT NO.		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA 19-16-31	
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 3865 GL		12. COUNTY OR PARISH Eddy	13. STATE New Mexico

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF	☐	PULL OR ALTER CASING	☐
FRACTURE TREAT	☒	MULTIPLE COMPLETE	☐
SHOOT OR ACIDIZE	☐	ABANDON*	☐
REPAIR WELL	☐	CHANGE PLANS	☐
(Other)	☐	(Other)	☐

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

Intend to fracture treat well with 15,000 gal gelled brine and 15,000# sand plus a scale inhibitor. Treatment will be down 2" tubing using straddle packers to treat 3 zones with equal amounts (5,000 gal & 5000# each zone).

1990

0 1968

THE UNIVERSITY OF CHICAGO

RECEIVED
APR - 9 1968
U. S. GEOLOGICAL SURVEY
ARTESIA, NEW MEXICO

18. I hereby certify that the foregoing is true and correct

SIGNED E. R. Larson TITLE District Superintendent DATE 6 April 1968

(This space for Federal or State office use)

APPROVED BY _____
CONDITIONS OF APPROVAL, IF ANY:

TITLE _____ DATE _____

(This space for Federal or State)

APPROVED
CONDITIONS OF APPROVAL,

APR 9 - 1965
R. L. BLUMEN
ACTING DISTRICT ENGINEER

***See Instructions on Reverse Side**

Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.

NEW MEXICO
OIL CONSERVATION COMMISSION
~~MEMORANDUM~~
ARTESIA, NEW MEXICO
~~D. C. [illegible]~~

Jan. & Feb. 1967

No. A 46

SUPPLEMENT TO THE OIL PRORATION SCHEDULE

DATE 1/27/67

PURPOSE: ALLOWABLE REVISION

Effective 1/27/67, the allowable of the following
Anadarko Prod. Co., well in the pool listed below
is hereby revised as indicated.

Square Lake

Etz Fed. #2-H, 19-16-31, increased to 50 BOPD.

Resultant Allowable	January	536 BPM -
	February	1400 BPM

NAG/jw

Anadarko Prod. Co.

Continental

OIL CONSERVATION COMMISSION



SUPERVISOR, DISTRICT NO. 2

EXTRA COPY