## NEW ME. CO OIL CONSERVATION COM SSION SANTA FE, NEW MEXICO

Form C-110 Repriged 741/55 ED

(File the original and 4 copies with the appropriate district office)

DEC 30 1959

## CERTIFICATE OF COMPLIANCE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

O. C. C. ARTESIA, OFFICE

Lease Fed. Carper
Scoon Lake
22014 1215
Patented) Federal
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C'head ( ) Condensate ( )
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that in due to lack rilling Company on g to drill a well. in once more. e Oil Conservation Com-
A S Bill
sentative
Fred No Allison
. Box 916 , Corsisana, Tes

OIL CONSERVA	STRICT OFFICE	SION
No. Copies Received		
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OPERATOR SANTA FE		
PROMATION OFFICE	/	
STATE LAND OFFICE		
U. S. G. S.		
TRANSPORTER		7
BUREAU OF MINES		1

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## NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

RECEIVED

Revised 7/1/5

REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well

This form shall be submitted by the operator before an initial allowable will be assigned to strip completed Qil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

				Denver City, Texas 30 December 195
				FOR A WELL KNOWN AS:
(Company or Operator)		Operator)	Fed, Carpe	DP, Well No, in, in
L	<i>y</i> ,,	Sec. 19	T.168 R 31E	S, NMPM.,Square Lake
	ECCY		County. Date Spudded.	8. June 1959 Date Drilling Completed 8. July 1959
Pie	ease indica	te location:	FIEASCION	PBTD21021
D	C	B A	Top Oil/Gas Pay 268	Name of Prod. Form. Graving
1			PRODUCING INTERVAL -	
E	-	<del></del>	Perforations 3102_3	111, 3035 3013, 3024-3034 Depth
-	F	G H	Open Hole none	Depth Depth Casing Shoe 2102 Tubing 2110
			OIL WELL TEST -	Casing Shoe 3193 Tubing 3110
L	K	JI	l <del></del>	Choke
X	i			bbls.oil,bbls water inhrs,min. Size_
<del>M  </del>	N	0 P	Test After Acid or Fracts	ture Treatment (after recovery of volume of oil equal to volume of
.	"	~   ^	load oil used):	bbls.oil,bbls water inhrs,min. Size
			GAS WELL TEST -	
AL	) S. S.	or w	Natural Prod Toots	LOTE /D
Mne C	asing and O	ementing Reco	_	MCF/Day; Hours flowedChoke Size
Size	Fret	SAX	me and of leading (proof,	, back pressure, etc.):
-	<del></del>		Test After Acid or Fractu	ure Treatment: MCF/Day; Hours flowed 24
8 5/8	m 342	50	Choke Size 3/4 Metho	od of Testing: Proceure gaage and chart
5 2	* 31931	125		nt (Give amounts of materials used, such as acid, water, oil, and
•				id, 910 bbls crude de oil, 61,000 lbs send
2 <sup>n</sup>	3110	none	PressPress	oil run to tanks
			Oil Transporter	
				tus Drilling Company
narks:.		Ges to be	gold to Coetas Dat	lling Co. on a tempory basis for use in
		drilling	a wall. When drills	ing is completed the well will be shut in
•••••	•••••••	again	· · · · · · · · · · · · · · · · · · ·	WAR YOU GIRLL TARENT MALL MALL DE SURF. TU.
				52.5
				ue and complete to the best of my knowledge.
roved		UEC 3.1	19 <b>59</b> , <sub>19</sub>	Fred H. Allison (Company or Operator)
				(Company or Operator)
0	IL CONS	ERVATION	COMMISSION	By: files Silel
$\supset_l$	10/	$\partial \mathcal{A}$	<u>'</u>	(Signature)
./././	XI	ronsle	749	TitleRepresentative
			$\mathcal{L}$	Send Communications regarding well to:
ē <b>(</b>	IL.ANR.GA	S./MRPECTOD	<b>V</b>	NameFred M. Allison
				Address P.O. Box 916 Cometagns Marsa

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