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Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

## State of New Mexico Energy, Minerals and Natural Resources Department

Revised 1-1-89
See Instructions at Bottom of Page

## OIL CONSERVATION DIVISION

P.O. Box 2088 Santa Fe, New Mexico 87504-2088

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

| DISTRICT III<br>1000 Rio Brazos Rd., Aziec, NM 87410           | DEO  | HEST E                      | ALLOWA                | BLE AND AUTH  | ORIZATIO          | N                     |                       |             |  |
|--|--|-----------------------------|-----------------------|---|-------------------|-----------------------|-----------------------|-------------|--|
| I.   |  | •                           |                       |   |                   |                       |                       |             |  |
| I. TO TRANSPORT OIL AND NAT                                    |  |                             |                       |   | Weil API No.      |                       |                       |             |  |
| Mack Energy Corporati  | on 🗸   |                             |                       |   |                   |                       |                       |             |  |
| Address  |  |                             |                       |   |                   |                       |                       |             |  |
| P.O. Box 1359, Artesi  | a, NM  | 88211-                      | 1359                  | Other (P/   | t-i-i-i           |                       |                       |             |  |
| Reason(s) for Filing (Check proper box)                        |  | G                           | T                     | Other (Please   | e explain)        |                       |                       |             |  |
| New Weil   | 0.11   |                             | Transporter of:       | Effect  | ive 3/1/9         | 93                    |                       |             |  |
| Recompletion 🔲   | Oil  |                             | Dry Gas               |   |                   |                       |                       |             |  |
| Change in Operator X   | Casinghe                                       |                             | Condensate            |   |                   |                       |                       |             |  |
|  |  |                             | Inc., Box             | 151, Artesia,   | NM 882            | 10                    |                       |             |  |
| <del></del>  | DESCRIPTION OF WELL AND LE                     |                             |                       |   | Vind.             |                       | 1 10                  | ase No.     |  |
| ease Name  |  | Well No. Pool Name, Includi |                       |   |                   | nd of Lease           |                       |             |  |
| Carper Federal   |  | 1 1                         | Square Lak            | te GB SA  |                   |                       | I MH-UI               | 0003        |  |
| Location   |  | 1000                        |                       | Sau de la   | 500 ·             |                       | Vest                  |             |  |
| Unit LetterL   | _ :  |                             |                       |   |                   | rection the           | Vest                  | Line        |  |
| Section 19 Townshi   | p 16   | S                           | Range 31              | E , NMPM,   | Edo               | uy                    |                       | County      |  |
| III. DESIGNATION OF TRAN                                       |  |                             |                       | RAL GAS   | to which appro    | ved conv of this form | is to be sen          | <u></u>     |  |
| Name of Authorized Transporter of Oil or Condensate            |  |                             |                       | Address (Give address to which approved copy of this form is to be sent)                                    |                   |                       |                       |             |  |
| Navajo Refining Company  |  |                             |                       | P.O. Drawer 159, Artesia, NM 88211 Address (Give address to which approved copy of this form is to be sent) |                   |                       |                       |             |  |
| Name of Authorized Transporter of Casinghead Gas               |  |                             |                       | 4001 Penbrook, Odessa, TX 79762   |                   |                       |                       |             |  |
| GPM Gas Corporation  | 1  |                             | T                     |   |                   | hen ?                 |                       |             |  |
| If well produces oil or liquids,<br>give location of tanks.    | Unit<br>K                                      | Sec.  <br>  19              | Twp.   Rge. 16S   31E | is gas actually connect Yes   | ear Wi            | 1961                  |                       |             |  |
| If this production is commingled with that IV. COMPLETION DATA | from any oti                                   | her lease or p              | oool, give comming    | ling order number:  |                   | •                     |                       |             |  |
|  |  | Oil Well                    | Gas Well              | New Well   Workov   | ver Deeper        | Plug Back Sai         | ne Res'v              | Diff Res'v  |  |
| Designate Type of Completion                                   | - (X)  | j                           | ĺ                     | İ   |                   | _1                    |                       | <u> </u>    |  |
| Date Spudded   | Date Com                                       | pl. Ready to                | Prod.                 | Total Depth   |                   | P.B.T.D.              |                       |             |  |
| Elevations (DF, RKB, RT, GR, etc.)                             | RKB, RT, GR, etc.) Name of Producing Formation |                             |                       | Top Oil/Gas Pay   |                   | Tubing Depth          | Tubing Depth          |             |  |
| Perforations   |  |                             |                       |   |                   |                       | Depth Casing Shoe     |             |  |
| rellorations   |  |                             |                       | •   |                   | Dopar Gaming Co       |                       |             |  |
| TUBING, CASING AND   |  |                             |                       |   |                   | T                     |                       |             |  |
| HOLE SIZE CA   |  | SING & TUBING SIZE          |                       | DEPTH SET   |                   | SAC                   | SACKS CEMENT          |             |  |
|  |  |                             |                       |   |                   |                       |                       |             |  |
|  |  |                             |                       |   |                   |                       |                       |             |  |
|  |  |                             |                       |   |                   | ·                     |                       |             |  |
| V. TEST DATA AND REQUES  | T FOR A  | LLOWA                       | BLE                   | <u></u>   |                   |                       |                       |             |  |
| OIL WELL (Test must be after re                                | covery of to                                   | otal volume o               | fload oil and must    | be equal to or exceed to  |                   |                       | ull 24 hours          | .)          |  |
| Date First New Oil Run To Tank                                 | Date of Te                                     | st                          |                       | Producing Method (Flo   | w, pump, gas lifi | ì, elc.)              | or to A               | ID-3        |  |
| Length of Test   | Tubing Pressure                                |                             |                       | Casing Pressure   |                   | Choke Size            | Choke Size 3-12-93    |             |  |
| Actual Prod. During Test                                       | Oil - Bbls.                                    |                             |                       | Water - Bbls.   |                   | Gas- MCF              | Gas-MCF Chg OF        |             |  |
|  | L  |                             |                       |   |                   |                       | 0                     |             |  |
| GAS WELL   |  |                             |                       |   |                   |                       |                       |             |  |
| Actual Prod. Test - MCF/D                                      | Length of Test                                 |                             |                       | Bbls. Condensate/MMCF   |                   | Gravity of Cond       | Gravity of Condensate |             |  |
| esting Method (pitot, back pr.) Tubi                           |  | ssure (Shut-i               | n)                    | Casing Pressure (Shut-in)   |                   | Choke Size            | Choke Size            |             |  |
| , , , , , , , , , , , , , , , , , , ,                          | -  |                             |                       |   |                   |                       |                       |             |  |
| VI. OPERATOR CERTIFICA   | ATE OF   | COMPI                       | LIANCE                |   | ONCEDI            | ATION DI              | VISION                | NI.         |  |
| I hereby certify that the rules and regula                     |  |                             |                       |   | ONDEN!            | MIONDI                |                       | Y           |  |
| Division have been complied with and the                       | hat the infor                                  | mation given                | above                 |   |                   | am a : 1000           |                       |             |  |
| is true and complete to the best of my k                       | nowledge ar                                    | nd belief.                  |                       | Date Appro  | ved M             | AR 1 2 1993           |                       |             |  |
|  | -1   |                             |                       |   |                   |                       |                       |             |  |
| Cupa Co  | <u></u>  | <u></u>                     |                       | By  | RIGINAL SI        | GNED BY               |                       | <del></del> |  |
| Signature<br>Crissa Carter                                     | Prod   | uction                      | Clerk                 | MIKE WILLIAMS   |                   |                       |                       |             |  |
| Printed Name   |  |                             | l'itle                | Title S   | UPERVISOR         | R, DISTRICT IT        |                       |             |  |

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

Printed Name

Date

3/5/93

1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.

Title

2) All sections of this form must be filled out for allowable on new and recompleted wells.

748-1288 Telephone No.

- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.