1 N MEXICO OIL CONSERVATION CL. MISSION Santa Fe, New Mexico

(Form C-104) Revised 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

. .

			(Place) (Date)
Kenn	HEREBY edy 011 Company or 0	Co., I	ING AN ALLOWABLE FOR A WELL KNOWN AS: nc. Carper Fed., Well No. 2, in NE. 1/4, SW - 1/4, (Lease)
K		c. 19	T. T. 165 - R. 31E - NMTRE, Square Lake - Pool
			County. Date Spudded 8/15/63 Nate Drilling Completed 8/26/63 Elevation 3876 Total Depth 3315 PBTD 3304
Please indicate location:			Top Oil/Gas Pay 3054 Name of Frod. Form. Grayburg-San Andres
D	CE	A	PRODUCING INTERVAL -
E	FG	H	Perforations 3054-57: 3079-82: 3145-62 incl. 324/-69 Open Hole none Casing Shoe 3309 Depth Depth
L	K J X	I	OIL WELL TEST - Choke Natural Prod. Test:bbls.oll,bbls water inhrs,min. Size
M	N O	P	Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of Choke Choke Size 3/4"
1980 :	s 1660		GAS WELL TEST - RECEIVED
	asing and Cen Feet		
8 5/8	374	50	Test After Acid or Fracture Treatment: MCF/Day; Hours flowed Choke Size Method of Testing: ARTESIA, OFFICE
5%	3309	100	Acid or Fracture Treatment (Give ampunts of materials used, such as acid, water, oil, and
2 3/8	30 45 3035		sand): 60,000 gallons refined oil and 90,000 20-40 sd. Casing Press. 350 Press. 250 Date first new oil run to tanks 10/5/63
			Oil Transporter Continental Pipe Line Co.
Remarks:.	Carpe Fred	er Fed. M. All1	Gas Transporter Phillips Petroleum Co. #2 18 a re-entry, formerly drilled to 595! by Lson and was P&A
Approved	<u>00</u>	T8 196	53
0	IL CONSE	RVATION	COMMISSION By: B. Connect, (Signature)
ву:	<u>, , , , , , , , , , , , , , , , , , , </u>	- pusal	Title Vice Pres. Send Communications regarding well to:
Title	9 01. A	<u>ad 643 183</u>	· · · · · ·
			Address Box 151 Artesia, N.M.



. .

.

.

.

.

.

*

.

	Section 19	CERTIFICA TO T	SAN TE OF CO RANSPOR INAL AND 4 C nc.	TA FE, NEW N MPLIANCE TOIL AND	AND AUTHORIZATION NATURAL GAS ALE APPROPRIATE OFFICE Lease Carper Fed. County Eddy Kind of Lease (State, Fed, Fee)	FORM C-110 (Rev. 7-60) Well No. 2_				
If well produces give loca	s oil or conde tion of tanks	noute	it Letter K	Section 19	Township Ran 165	^{8e} 31E				
Authorized transporter of oi	dress to which approved copy of this									
Continental Pipe Line Co. Box 410 Artesia, N.M.										
Is Gas Actually Connected? Yes X No										
Authorized transporter of ca	Authorized transporter of casing head gas 🙀 or dry gas 🗌 Date Con- nected Address (give address to which approved copy of this form is to be sent)									
Phillips 1	Phillips Petroleum Co. 1961 Bartlesville, Okla.									
	ange in Tran Oil	REASON(S)	•••• 🖾	(please check pi Change in Owne Other (explain b	rship □ elow) RECI ОСТ΄ □.	EIVED 7 1963 C. C.				
The undersigned certifies that the Rules and Regulations of the Oil Conservation Commission have been complied with. Executed this the day of October, 19_63.										
		IN COMMISSION		Ву						
Approved by $\mathcal{U}, \mathcal{A}, \mathcal{A}$	Grés	sitt		Title Vice Pres.						
Title Date	osl 4	ue sas inspectua	5	Company Kennedy 011 Co., Inc.						
	001	8 1963		Address B	ox 151 Artesia, N	.М.				