Submit 5 Copies
Appropriate District Office
DISTRICT I P.O. Box 1980, Hobbs, NM 88240

#### State of New Mexico Energy, Minerals and Natural Resources Department

RECEIVED

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

## OIL CONSERVATION DIVISION

P.O. Box 2088

MAR 1 7 1993 DISTRICT II P.O. Drawer DD, Artesia, NM 88210 O. C. D. Santa Fe, New Mexico 87504-2088 DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410 REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS Operator Well API No. Mack Energy Corporation Address Box 1359, Artesia, NM 88211-1359 P.O. Reason(s) for Filing (Check proper box) Other (Please explain) New Well Change in Transporter of: Dry Gas Recompletion Oil EFFECTIVE 3/1/93 X Change in Operator Casinghead Gas Condensate If change of operator give name and address of previous operator Kennedy Oil Co., Inc., Box 151, II. DESCRIPTION OF WELL AND LEASE Kind of Lease Lease Name Well No. Pool Name, Including Formation Lease No. Carper Federal NM-016803 Square Lake GB SA Location 1980 Unit Letter Feet From The South Line and 1660 \_\_ Feet From The \_\_\_ West Section 19 Township 16S 31E Range , NMPM, Eddy County III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Name of Authorized Transporter of Oil or Condensate Address (Give address to which approved copy of this form is to be sent) WIW Name of Authorized Transporter of Casinghead Gas or Dry Gas Address (Give address to which approved copy of this form is to be sent) If well produces oil or liquids, give location of tanks. Twp. Unit Rge. is gas actually connected? When ? If this production is commingled with that from any other lease or pool, give commingling order number: IV. COMPLETION DATA Oil Well Gas Well New Well Workover Deepen Plug Back Same Res'v Diff Res'v Designate Type of Completion - (X) Date Compi. Ready to Prod. Date Spudded P.B.T.D. Elevations (DF, RKB, RT, GR, etc.) Top Oil/Gas Pay Name of Producing Formation Tubing Depth Perforations Depth Casing Shoe TUBING, CASING AND CEMENTING RECORD **HOLE SIZE CASING & TUBING SIZE** DEPTH SET SACKS CEMENT TD-3 V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.) Date First New Oil Run To Tank Date of Test Producing Method (Flow, pump, gas lift, etc.) Length of Test Choke Size **Tubing Pressure** Casing Pressure Actual Prod. During Test Gas- MCF Oil - Bbls. Water - Bbis. **GAS WELL** Actual Prod. Test - MCF/D Length of Test Bbls. Condensate/MMCF Gravity of Condensate Testing Method (pitot, back pr.) Tubing Pressure (Shut-in) Casing Pressure (Shut-in) Choke Size

### VI. OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above

is true and complete to the best of my knowledge and belief. Signature

Date

<u> Crissa Carter</u> <u>Clerk</u> <u>Production</u> Printed Name Title <u>3/16/93</u>

748-1288 Telephone No.

# OIL CONSERVATION DIVISION

MAR 2 2 1993 Date Approved \_\_\_\_

ORIGINAL SIGNED BY MIKE WILLIAMS

SUPERVISOR, DISTRICT ! Title.

#### INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.