SUBMIT IN TRIPI=CATE* Form approved.
Budget Bureau No. 42-R1424.

Form 9-331 May 1963)						5. LEASE DESIGNATION AND SERIAL NO. LC 029437 6. IF INDIAN, ALLOTTEE OR TRIBE NAME			
(Do not use	UNDRY NC	OTICES AND RE oposals to drill or to deep deation for permit-	PORTS ON pen or plug back "for such propos	WELLS to a different reservoir als.)		UNIT AGREEMENT			
1. OIL GAS					'	. UNII AGEDMMENT			
WELL WE NAME OF OPERATO	LL _ OTHER	WIW				B. FARM OR LEASE I	AME		
	OIL COMPAN	v /				GRIER	<u> </u>		
3. ADDRESS OF OPER		1). WELL NO.			
P. O. BOX 1305, ARTESIA, NEW MEXICO 88210 4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.)						10. FIELD AND POOL, OR WILDCAT			
						SOUARE LAKE			
At surface					-	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA			
330' FSL	ε 510' FW	L of Sec. 20, 7	Γ-16S, R-31	Ε		Sec. 20-16	S-31E-N	MPM	
14. PERMIT NO.		15. ELEVATIONS (Sh	ow whether DF, RT,	GR, etc.)		12. COUNTY OR PAR	1 .		
		·				Eddy	New	Mexico	
16.	Check	Appropriate Box To	Indicate Natu	ire of Notice, Repo	ort, or Ot	her Data			
		NTENTION TO:	1			NT REPORT OF:			
			_	WATER SHUT-OFF		REPAIRI	G WELL		
TEST WATER SI	1	PULL OR ALTER CASIN MULTIPLE COMPLETE	`	FRACTURE TREATME	NT XX	ALTERIN	G CASING	_	
FRACTURE TREA SHOOT OR ACIDI		ABANDON*		SHOOTING OR ACIDI	ZING	ABANDON	MENT*	_	
REPAIR WELL		CHANGE PLANS		(Other)	rt results o	f multiple complet	on on Well		
(Other)				Completion o	r Recomple	noinding estimated	date of star	ting any	
proposed wor	K. II Well is uit	OPERATIONS (Clearly starectionally drilled, give s	ubsurface locations	s and measured and ti	ue vertical	depths for all man	kers and zon	es perti-	
nent to this w	ork.) *						분 사람들		
This we	11 was tre	ated as follows	; :					2	
4-30-69	Set packe	r at 3089' with	1 bottom of	tubing at 32	80'.		Î Şatı	· 22	
	Frac with	30,000 gallons	water, 30	,000# of 20/4	0 sand	500 gallons	15% re	gular	
		,						<u>.</u>	
	acid.							<u>.</u>	
4-									
5-1-69	Circulate	and clean out							
5 - 7-69	Put well o	n injection.							
	Injection	first five days	averaged	190 bbls per	day at	2100 psi.		-	
						JUN-69			
					*	c 9	6 9		
					•	JUN-0	STANK!	ï	
				•	53	S. Charles			

/					
18. I hereby certify that the foregoing is true and correctly	TIPLE Division Superintendent	DATE June 3, 1969			
(This space for referal o) State office use)	TITLE	DATE			
CONDITIONS OF GOPPROVAL, IF ANY:					
YMAN JEEC		1 5 5 7 W 3 4 4 5			

*See Instructions on Reverse Side