Form 31605 (November 1983)	UNITED STATES	SUBMIT IN TRIPLICATE	Expires August	No. 1004-0135	
(Formerly 9-331) DEI	PARTMEN OF THE INT	ERIOR (Other Instructions re	5. LEASE DESIGNATION		
	BUREAU OF LAND MANAGEN	MENT	LC 029437		
SUNDRY NOTICES AND REPORTS ON WELLS			6. IF INDIAN, ALLOTTEE OR TRIBE NAME		
(Do not use this form for	or proposals to drill or to deepen or pAPPLICATION FOR PERMIT for s	plug back to a different reservoir.		হা	
I. OIL GAS WELL OTHER WIW			7. UNIT AGREEMENT NAME		
2. NAME OF OPERATOR	<b>r</b>	DECCUNCED BY	8. FARM OR LEASE NAM	(F	
Yates Petroleum Corporation / RECEIVED BY			Grier		
3. ADDRESS OF OPERATOR			9. WHLL NO.		
105 South 4th S	t., Artesia, NM 88210	MAY 28 1987	3		
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements." See also space 17 below.) At surface O. C. D.			10. FIELD AND FOOL, OR WILDCAT Square Lake-G-SA		
330' FSL & 510' FWL, Sec. 20-T16S-RUFERA CORRE			11. SEC., T., E., M., OE BLE. AND SURVEY OF ARMA		
			Unit M, Sec. 2	0-T16S-R31E	
14. PERMIT NO.	15. ELEVATIONS (Show wheth	her DF, RT, GR, etc.)	12. COUNTY OR PARISH		
	3911'	GR	Eddy	NM	
16. Ch	eck Appropriate Box To Indica	ate Nature of Notice, Report, or C	Other Data	• • • • • • • • • • • • • • • • • • •	
NOTICE OF INTENTION TO :		SUBSEQ	SUBSEQUENT REPORT OF :		
TEST WATER SHUT-OFF	PULL OR ALTER CASING	WATER SHUT-OFF	REPAIRING V	X X	
FRACTURE TREAT	MULTIPLE COMPLETE	FRACTURE TREATMENT	ALTERING CA		
SHOOT OR ACIDIZE	ABANDON*	SHOOTING OR ACIDIZING	ABANDONMEN	· · · []	
REPAIR WELL	CHANGE PLANS	(Other)			
(Otber)	-	(NOTE : Report results	(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)		
<ol> <li>DESCRIBE PROPOSED OR COMPL proposed work. If well is nent to this work.) *</li> </ol>	ETED OPERATIONS (Clearly state all per directionally drilled, give subsurface	tinent details, and give pertinent dates, locations and measured and true vertice	including entimeted det		

5-22-87 Set packer at 2936' on 96 joints 2-3/8" plastic-coated tubing. Establish rate of 1.5 BPM at 150 psi thru holes at 1000-1100'. Unset packer and reverse circulate casing with 25 bbls fresh water and 33 bbls Howco 12% Angard down to 2000'. Set Guiberson Uni nickel plated tension packer at 2936'. Squeezed with 10 bbls Angard to 350 psi. SI.

5-26-87. Pressure annulus to 300 psi, held 15 minutes, OK. Bled down. Check for flow. No flow.

18. I hereby certify that the foregoing is true and correct SIGNED Lanta Do lless	TITLE Production Supervisor	DATE 5-27-87
(This space for Federal or State office use) APPROVED BY CONDITIONS OF APPROVAL, IF ANY:	TITLE	DATE

## \*See Instructions on Reverse Side



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