rom 3160-5 (November 1983) (Formerly 9-331) BUREAU OF LAND	THE INTER (OR verse alde)	
SUNDRY NOTICES AND (Do not use this form for proposals to drill or Use "APPLICATION FOR PE	REPORTS ON WELLS	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
	tion Well	7. UNIT AGREEMENT NAME
2. NAME OF OPERATOR Yates Petroleum Corporation 3. ADDRESS OF OPERATOR		8. FARM OR LEASE NAME Grier 9. WBLL NO.
105 S. 4th St., Artesia, NM 88210 1. LOCATION OF WELL (Report location clearly and in accordance with any State requirements." See also space 17 below.)		3 10. FIELD AND POOL, OR WILDCAT
At surface 330' FSL & 510' FWL, Sec. 20-16S-	31E JUN - 1 1987	Square Lake G-SA 11. SRC., T., B., M., OR BLK. AND BURYBY OR AREA
	IS (Show whether DF, RT, GR, C. D.	Unit M, Sec. 20-T16S-R31E 12. COUNTY OF PARISH 13. STATE
16. Check Appropriate Bo	ARIESIA, OFFICE x To Indicate Nature of Notice, Rep	ort, or Other Data
NOTICE OF INTENTION TO: SUBSI		SUBSEQUENT REPORT OF :
TEST WATER SHUT-OFF PULL OR ALTER OF FRACTURE TREAT MULTIPLE COMPL SHOOT OR ACIDIZE ABANDON® REPAIR WELL XX CHANGE PLANS		
(Other)	(Nors: Repo Completion (ort results of multiple completion on Well

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

The subject well failed to pass a recent bradenhead survey test. We propose to temporarily correct the problem by loading the 2 3/8" tubing x 5 1/2" casing annulus with a Halliburton product, Angard (Anjel), which is intended for this type of application. Angard will be pumped down the annulus to a depth of 2000 feet before setting the packer. After the packer is set, an additional 10 barrels will be displaced out holes in the casing between 1000 to 1075 feet which were located during earlier testing. After sufficient time is allowed for the gel to set, the bradenhead is expected to test successfully. A copy of Halliburton literature and papers on the Angard product are attached for your review.

The proposed temporary repair of this well is considered a test of the product. If successful, it is hoped that it may provide an economical means of repairing other wells until such time as they can be permanently repaired for use in enhanced recovery projects. We believe that this may reduce the need to prematurely plug wellbores which have beneficial future use.

VERBAL APPROVAL BY JOE LARA, BLM-ROSWELL, ON 5/20/87.

18. I hereby certify that the foregoing is true and correct SIGNED	TITLE Engineer	DATE _5/20/87
(This space for Federal or State office use) Org. Sod Linde S. C. Anadali APPROVED BY CONDITIONS OF APPROVAL, IF ANY:	TITLE	DATE 5 3987

*See Instructions on Reverse Side