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| | GAS |
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NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

1971

I.

| | |
|---|---|
| Operator ANADARKO PRODUCTION COMPANY | |
| Address P. O. Box 9317, FORT WORTH, TEXAS 76107 | |
| Reason(s) for filing (Check proper box) | |
| New Well <input type="checkbox"/> | Charge in Transporter of: |
| Recompletion <input type="checkbox"/> | Oil <input type="checkbox"/> Dry Gas <input type="checkbox"/> |
| Change in Ownership <input checked="" type="checkbox"/> | Casinghead Gas <input type="checkbox"/> Condensate <input type="checkbox"/> |
| Other (Please explain) CHANGE WELL NAME FROM FEDERAL A, EFFECTIVE MARCH 1, 1971 | |

If change of ownership give name and address of previous owner MURPHY H. BAXTER, 814 BUILDING OF THE SOUTHWEST, MIDLAND, TEXAS 79701

II. DESCRIPTION OF WELL AND LEASE

| | | | | |
|--|---------------|---|--|----------------------|
| Lease Name BAXTER FEDERAL A | Well No. 1 | Pool Name, including Formation SQUARE LAKE | Kind of Lease State, Federal or Fee FEDERAL | Lease No. NMO8130 |
| Location | | | | |
| Unit Letter 0 ; 1980 Feet From The EAST Line and 660 Feet From The SOUTH | | | | |
| Line of Section 20 Township 16S Range 31E , NMPM, EDDY County | | | | |

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

| | | | | | | |
|---|---|------------|-------------|-------------|-----------------------------------|-----------------------|
| Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/> NAVAJO REFINING COMPANY, PIPE LINE DIV. | Address (Give address to which approved copy of this form is to be sent) NORTH FREEMAN AVENUE, ARTESIA, NEW MEXICO 882 | | | | | |
| Name of Authorized Transporter of Casinghead Gas <input checked="" type="checkbox"/> or Dry Gas <input type="checkbox"/> PHILLIPS PETROLEUM COMPANY | Address (Give address to which approved copy of this form is to be sent) Box 6666, ODESSA, TEXAS 79760 | | | | | |
| If well produces oil or liquids, give location of tanks. | Unit 0 | Sec. 20 | Twp. 16S | Rge. 31E | Is gas actually connected? YES | When JUNE 28, 1961 |

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

| | | | | | | | | | |
|--------------------------------------|-----------------------------|----------------------|----------|--------------|----------|--------------|-----------|-------------|--------------|
| Designate Type of Completion - (X) | | Oil Well | Gas Well | New Well | Workover | Deepen | Plug Back | Same Res'v. | Diff. Res'v. |
| Date Spudded | Date Compl. Ready to Prod. | Total Depth | | P.B.T.D. | | | | | |
| Elevations (DF, RKB, RT, GR, etc.) | Name of Producing Formation | Top Oil/Gas Pay | | Tubing Depth | | | | | |
| Perforations | | Depth Casing Shoe | | | | | | | |
| TUBING, CASING, AND CEMENTING RECORD | | | | | | | | | |
| HOLE SIZE | | CASING & TUBING SIZE | | DEPTH SET | | SACKS CEMENT | | | |
| | | | | | | | | | |
| | | | | | | | | | |
| | | | | | | | | | |

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

| | | | |
|---------------------------------|-----------------|---|------------|
| Date First New Oil Run To Tanks | Date of Test | Producing Method (Flow, pump, gas lift, etc.) | |
| Length of Test | Tubing Pressure | Casing Pressure | Choke Size |
| Actual Prod. During Test | Oil-Bbls. | Water-Bbls. | Gas-MCF |

GAS WELL

| | | | |
|----------------------------------|---------------------------|---------------------------|-----------------------|
| Actual Prod. Test-MCF/D | Length of Test | Bbls. Condensate/MMCF | Gravity of Condensate |
| Testing Method (pitot, back pr.) | Tubing Pressure (Shut-in) | Casing Pressure (Shut-in) | Choke Size |

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

J. N. CHAFFIN (Signature)
PRODUCTION RECORDS SUPERVISOR
(Title)
MAR 12 1971
(Date)

OIL CONSERVATION COMMISSION

APPROVED MAR 12 1971, 19
BY W. A. Gressett
TITLE OIL AND GAS INSPECTOR

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply