	DISTRIBUTION	REQUEST FC	ISERVATION CL ASSION OR ALLOWABLE	Poim C +104 Superardea Old C+104 and C+1 Eflactive 1+1+65	
F	FILE	AUTHORIZATION RECEIVE	DBY OIL ND NATURAL GA	S -	
F	LAND OFFICE	AUG 12		•	
┟	OPERATOR V	0. C.		· · ·	
	PROFATION OFFICE	ARTESIA			
	Anadarko Petroleum Corporation				
P. O. Box 2497 Midland, Texas 79702					
- 1	Reason(s) for filing (Check proper box) New Well	Change in Transporter of:	Change in Ownership		
	Recompletion	Cil Dry Gas Casinghead Gas Condensa		1080	
L	Change in Ownership X			Toxas 79702	
1	f change of ownership give name and address of previous owner <u>A</u> 1	nadarko Production Company	y, P.O. Box 2497, Midian		
<b>I</b> .	DESCRIPTION OF WELL AND L	EASE	mation Kind of Lease	Leose No-	
į	Lease Name Baxter "A" Federal	1 Square Lake Grbg	g., San Andres State, Federal	r FeeFederal 08130	
•		Feet From The East Line	660 Feet From Th	South	
	Unii Letter;			Eddy County	
	Line of Section 20 Tow	nship 165 Range	31E . NMPM,	<u></u>	
E <b>I</b> .	DESIGNATION OF TRANSPORT Nerte of Authorized Transporter of Cu				
	Nome of Authorized Transporter of Cas	inghead Gas or Dry Gas	Address (Give address to which approvi	ed copy of this form is to be sear	
		1	is gas actually connected? When		
	If well produces oil or liquids, give location of tanks.				
	If this production is commingled wit	h that from any other lease or pool, g	New Well <sup>1</sup> Workover <sup>1</sup> Deepen	Plug Back Same Res'r. Diff. Res	
v.	COMPLETION DATA Designate Type of Completio	· CII WEIL COLD - CEI	New Well Workover Deepen		
	Designate Type of Long	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	
	Elevations (DF, RKB, RT, GR, esc.)	Name of Producing Formation	Top Oll/Gas Pay	Tubing Depth	
	Elevations (DF, AAB, AT, CA, ER.)			Depth Casing Shoe	
	Perforations   TUBING, CASING, AND CEMENTING RECORD     SACKS CEMENT   SACKS CEMENT				
		TUBING, CASING, AND CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT	
	HOLE SIZE			Post ID-3 9-6-85	
			•	Chy Op Name	
			1 of load oil	i	
V. TEST DATA AND REQUEST FOR ALLOWABLE OIL, WELL (Test must be after recovery of total volume of load oil able for this depth or be for full 24 hours)   Image: Contract of the second					
	OIL WELL Date First New OIL Bun To Tanks	Date of Test	Preducing Mainod (1 150, 9-17, 1		
	Longth of Test	Tubing Pressure	Cosing Pressure	Chcie Size	
		Cil-Bbis.	Water-Bbls.	Gas-MCF	
	Actual Pred. During Test				
			· · · · · · · · · · · · · · · · · · ·	Grevity of Condensate	
	GAS WELL Actual Fred. Test-MCFP	Length of Test	Bble. Condenecte AMCF		
	Testing Listhad (pitot, back pr.)	Tubing Frees == (Shnt-in)	Cosing Freeswe (Shut-in)	Cheke Size	
				ATION COMMISSION	
71	CERTIFICATE OF COMPLIANCE		ALIG 2.9 1985		
	I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the beat of my knowledge and belief.		APPROVED Original Signed Sy		
			BYLes A. Clements		
-			the second in compliance with RULE 1104.		
	the hunder		If this is a request for allowable for a tabulation of the Cevia		
	(Signature)		well, this form must be accordance with RULE 111.		
	Senior Administrative Specialist		All soctions of this forms must be inted but completely a solution of the solu		
	July 22, 1985		Fill out only Sections I.	II. III, and VI to change of condi-	
		Dule)	Coperate Forn + C-104 m	at te filed for each pool in mul	

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