

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

NM OIL CONS COMMISSION

Drawer DD

Artesia, NM 88210

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

5. Lease Designation and Serial No.

NM-081310

6. If Indian, Allottee or Tribe Name

N/A

7. If Unit or C.A. Agreement Designation

N/A

8. Well Name and No.

Baxter "A" Federal #1

9. API Well No.

30-015-04859

10. Field and Pool, or Exploratory Area

Square Lake GB SA

11. County or Parish, State

Eddy, NM

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil Well ☐ Gas Well ☒ Other Water Injection Well

2. Name of Operator

Anadarko Petroleum Corporation

3. Address and Telephone No.

PO Box 130, Artesia, NM 88211-0130 (505) 677-2411

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1980' FEL & 660' FSL
Sec. 20, T16S, R31E

RECEIVED

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☐ Notice of Intent

☒ Subsequent Report

☐ Final Abandonment Notice

TYPE OF ACTION

OIL CON. DIV.

☒ Abandonment

☐ Recompletion

☐ Plugging Back

☐ Casing Repair

☐ Altering Casing

☐ Other

☐ Change of Plans

☐ New Construction

☐ Non Routine Fracturing

☐ Water Shut Off

☐ Conversion to Injection

☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form 1)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

1. RUPU. TOH with tbq and pker.
2. Set CIBP at 3415' and dumped 35' of cement on top with wireline bailer. This plug isolates the San Andres formation.
3. Set CIBP at 3065'. WIH with tbq and circulated hole with salt gel mud. Spotted 55 sx Class C cement from 3065' up to 3522' TOH. This plug isolates Grayburg and Queen formations.
4. Perforated 4 squeeze holes at 1730' (100' below salt). WIH with pker and set at 1236'. Cement squeeze with 40 sx Class C cement with 2% CaCl. WOC. TOH with pker. Tagged top of plug at 1593'. This plug isolates base of salt.
5. Perforated 4 squeeze holes at 580' (50' above salt). WIH with pker and set at 65'. Established circulation to surface up 8 5/8" casing. Cement squeezed with 100 sx Class C cement with 2% CaCl. WOC. TOH with pker. Tagged top of plug at 206'. This plug isolates top of salt & 8 5/8" csg sho
6. Perforated 4 squeeze holes at 50' and circulated cement down 5 1/2" csg & up 8 5/8" csg. This is surface plug.
7. Cut off csg and anchors. Set P&A marker. Cleaned location. Will do surface restoration after receiving orders from BLM.

14. I hereby certify that the foregoing is true and correct

Signed M. G. LARA

Title Field Foreman

Date 02-07-95

(This space for Title and Signature of Approving Official)
(ORIG. SCD.) JOE G. LARA

Petroleum Engineer

Date 3/21/95

Approved by

Conditions of approval, if any:

Approved as to plugging of the well bore
Liability under bond is retained until
surface restoration is completed.

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

* See Instruction on Reverse Side