## NO. OF COPIES RECEIVED DISTRIBUTION NEW MEXICO OIL CONSERVATION COMMISSION Form C-104 SANTA FE REQUEST FOR ALLOWABLE Supersedes Old C-104 and C-110 Effective 1-1-65 FILE AND U.S.G.S. AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS LAND OFFICE OIL RECEIVEB TRANSPORTER -GAS OPERATOR PRORATION OFFICE SEP 7 1965 perator DOS Oil Properties, Inc. ARTERIA; OFFICE Bor 953, Midland, Texas Reason(s) for filing (Check proper box) Other (Please explain) Hew Well Change in Transporter of: From Permian Recompletion Oil \_\_\_\_ Dry Gas Change in Ownership Casinghead Gas Condensate If change of ownership give name and address of previous owner \_\_\_\_ II. DESCRIPTION OF WELL AND LEASE Pool Name, Including Formation Kind of Lease Federal "A" Square Lake State, Federal or Fee Federal Location South Line and 660 Unit Letter\_ Feet From The Feet From The 168 312 Eddy Line of Section , Township Range , NMPM, County III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Name of Authorized Transporter of Cil Address (Give address to which approved copy of this form is to be sent) Box 1267, renea City, Oklahom dress (Give address to which approved copy of th Continental Oil Company Name of Authorized Transporter of Casinghead Gas 3 which approved copy of this form is to be sent) 10th Floor Adams Bldg., Bartlesville, Okla. Is gas actually connected? When Phillips Patroleum Company Twp. Rge. Unit If well produces oil or liquids, give location of tanks. 20 165 6/28/61 Yes If this production is commingled with that from any other lease or pool, give commingling order number: IV. COMPLETION DATA Cil Well Same Res'v. Diff. Res'v. Gas Well New Well Workover Deeper. Plug Back Designate Type of Completion - (X) Date Spudded Date Compl. Ready to Prod. Total Depth P.B.T.D. Top Oil/Gas Pay Tubing Depth Name of Producing Formation Fool Depth Casing Shoe Perforations TUBING, CASING, AND CEMENTING RECORD HOLE SIZE CASING & TUBING SIZE SACKS CEMENT (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours) V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL Producing Method (Flow, pump, gas lift, etc.) Date First New Oil Run To Tanks Date of Test Choke Size Length of Test Tubing Pressure Casina Pressure Water-Ebls. Actual Prod. During Test Oil-Bbls. Gas - MCF **GAS WELL** Actual Frod. Test-MCF/D Length of Test Bbls. Condensate/MMCF Gravity of Condensate resting Method (pitot, back pr.) Tubing Pressure Casing Pressure OIL CONSERVATION COMMISSION VI. CERTIFICATE OF COMPLIANCE 1222 I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Agent

September 3, 1965

(Title)

This form is to be filed in compliance with RULE 1104.

CAL AND BAS INSPECTOR

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out Sections I, II, III, and VI only for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.