			_
NO. OF COPIES RECEIVED			مسمر
DISTRIBUTION			
SANTA FE			
FILE			-
U.S.G.S.			L
LAND OFFICE			L_
TRANSPORTER	ISBORTER OIL		
IRANSPORTER	GAS	<u>L_</u>	<u> </u>
OPERATOR			
BECEATION OF	1	ì	

## NEW MEXICO OIL CONSERVATION COMMISSION REQUESTE FOR ALLOWABLE.

Form C-104 Supersedes Old C-104 and C-110 Effective 1-1-65

U.S.G.S.	AUTHORIZ	ATION TO TRA	MSPORT PI	HAND NATURAL	GAS RECEIV	ED	
OPERATOR OIL GAS						JUN 1 6 1969	
PRORATION OFFICE	<u> </u>	O, D. C					
Murphy H. Baxter	/				ALTERIA. DE	ricat	
Address 814 Building of the Sou	thwest, Midla	nd, Texas 797	701				
Reason(s) for filing (Check proper box,	)		Ot	her (Please explain)			
New Well	Change in Tra	nsporter of:  Dry G	as 🔲				
Recompletion Change in Ownership	Casinghead Go	rs Conde	ensate				
f change of ownership give name nd address of previous owner	-						
DESCRIPTION OF WELL AND	LEASE	Name, Including	Formation	Kind of L	ease	Lease No.	
Federal A	1 1	uare Lake		State, Fed	deral or Fee Federal	NM08130	
Location P 66	D Feet From T)	he South L	ine and6	60 Feet Fr	om The <b>East</b>		
Unit Letter	165	Range	31E	, NMPM,	Eddy	County	
Line of Section	wnship						
DESIGNATION OF TRANSPOR	TER OF OIL AN	D NATURAL G	Address /G	ive address to which a	pproved copy of this form is	to be sent)	
Name of Authorized Transporter of Or			North 5	reeman Avenue	. Artesia. New M	exico 88210	
Navajo Refining Comp	isinghead Gas	or Dry Gas	Address (G	ive address to which a	pproved copy of this form w	s to be sent/	
Phillips Petroleum Com	pany	Twp. P.ge.	ls ags actu	66, Odessa, Te	When		
If well produces oil or liquids, give location of tanks.	O 20	16 31	Yes		6/61		
If this production is commingled w	ith that from any o	ther lease or poo	1, give commi			Res'v. Diff. Res	
COMPLETION DATA	ion – (X)	Well Gas Well	New Well	Workover Deeper	Plug Back Same	1	
Designate Type of Complet	Date Compl. Read	dy to Prod.	Total Dept	h	P.B.T.D.		
Date Spudded					Tubing Depth		
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation Top Cil.		Top Gil/G	ıs Pay			
Perforations					Depth Casing Shoe		
		BING, CASING, A	ND CEMENT	ING RECORD	SACKS	EMENT	
HOLE SIZE	CASING &	TUBING SIZE		DEPTH SET			
				e of total valume of loc	ed oil and must be equal to	or exceed top al	
TEST DATA AND REQUEST	FOR ALLOWAB	able for this	e denta of de 10	r tull 24 howar			
Oll. WELL Date First New Oil Run To Tanks	Date of Test		Producing	Method (Flow, pump,	gas tiji, etci)		
	Tubing Pressure		Casing Pr	essure	Choke Size	Choke Size	
Length of Test	, ability i tool -				Gas - MCF	Con-VCF	
Actual Prod. During Test	Oil-Bbls.		Water - Bb	ls.			
GAS WELL			Bbls, Co	ndensate/MMCF	Gravity of Conden	sate	
Actual Prod. Test-MCF/D	Length of Test		l		Choke Size		
Testing Method (pitot, back pr.)	Tubing Pressure	(Shut-in)	Casing P	ressure (Shut-in)			
I. CERTIFICATE OF COMPLIA	ANCE			OIL CONS	L 9 1969	SION 16	
I hereby certify that the rules a	nd regulations of t	he Oil Conservat	ion APPR	OVED	7-7-		
I hereby certify that the rules at Commission have been complie above is true and complete to	d with and that the best of my kr	ne information gi nowledge and bel	ven ief.   BY		/lame	·	
above is true and complete to	-			E	AND GAS INSPECTOR		
2,/			_		ed in compliance with F	RULE 1104.	
20. U. Se	emulo	,					
V. V. U. (	Signature)		well,	this form must be at	accordance with RUL	<u> 111.</u>	
(Signature) Petroleum Engineer			All sections of this form must be filled out completely for all				

(Title)

(Date)

June 6, 1969

All sections of this form must be able on new and recompleted wells. Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.