

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

NM OIL CONS COMMISSION
Drawer DD
Artesia, NM 88210

FORM APPROVED
Budget Bureau No. 1004-0115
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well
☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator
Anadarko Petroleum Corporation (505) 677-2411

3. Address and Telephone No.
PO Box 130, Artesia, NM 88211-0130

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

660' FSL & 660' FEL
Sec. 20, T16S, R31E

5. Lease Designation and Serial No.

NM-081310

6. If Indian, Allottee or Tribe Name

N/A

7. If Unit or CA, Agreement Designation

N/A

8. Well Name and No.

Baxter "A" Federal #2

9. API Well No.

30-015-04860

10. Field and Pool, or Exploratory Area

Square Lake GB SA

11. County or Parish, State

Eddy, NM

12. CHECK APPROPRIATE BOX(es) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☒ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☐ Other

- ☐ Change of Plans
☐ New Construction
☐ Non Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water
(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

1. RUPU. TOH with pump and rods.
 2. Circulated hole with salt gel mud and spotted 50 sx Class C cement with 2% CaCl from 3475' up to 2980'. RUH. WOC. Tagged top of plug at 3022'. This plug isolates San Andres and Grayburg formations.
 3. Spotted 25 sx Class C cement from 2760' up to 2513'. TOH. This plug isolates Queen formation.
 4. Perforated 4 squeeze holes at 1780' (100' below salt). WIH with pker and set at 1482'. Pressured up to 1000# and could not break down perfs. Received verbal approval to spot cement plug to isolate base of salt from Shannon Shaw, Engineer with BLM. TOH with pker.
 5. WIH with tbq and spotted 25 sx Class C cement from 1924' up to 1677'. TOH. This plug isolates base of salt.
 6. Perforated 4 squeeze holes at 635' (50' above salt). WIH with pker and set at 62'. Pressured up to 1000# and could not break down perfs. Received verbal approval from Shannon Shaw to perf 100' higher and try again.
 7. Perforated 4 squeeze holes at 535'. Set pker at 62'. Broke down perfs and established circulation to surface up the 8 5/8" csg. Cement squeezed with 110 sx Class C cement with 2% CaCl. WOC. TOH with pker. Tagged top of plug at 186'. This plug isolates top of salt and 8 5/8" casing shoe.
- (Cont'd)

14. I hereby certify that the foregoing is true and correct

Signed M. H. Brunell

Title Field Foreman

Date 02-07-95

(This space for Federal or State office use)

(ORIG. SGD.) JOE G. LARA

Title Petroleum Engineer

Date 3/21/95

Approved by
Conditions of approval, if any:

approved as to plugging of the well.
Liability under bond is retained until
surface restoration is completed.

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.