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FILE		/-	
U.S.G.S.			
LAND OFFICE			
TRANSPORTER	OIL	\mathbf{Z}	
	GAS	/	
OPERATOR		/	
PRORATION OFFICE			

1 July 1968

(Date)

NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE

Form C-104 Supersedes Old C-104 and C-110

FILE /_	REQUEST	AND	Effective 1-1-65	
U.S.G.S.	AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS RECEIVED			
LAND OFFICE	- NOTHONIZATION TO THE	THO OIL AND HATOKAE	A E B E I F A	
TRANSPORTER GAS /		JUL 1 5 1968		
OPERATOR /			552	
PRORATION OFFICE			O. C. C.	
Anadarko Pro	eduction Company		ARTESIA, OFFICE	
Address Bex 116	Loco Hills, New Mexico 8	18 255		
Reason(s) for filing (Check proper box	()	Other (Please explain)		
New We!l	Change in Transporter of:	\Box M , M	Danie dan	
Recompletion Change in Ownership	Oil Dry Ga Casinghead Gas Conder	is I som the	terrian corp.	
If change of ownership give name and address of previous owner	Outsing	nsate Trom The Change low	f langes	
I. DESCRIPTION OF WELL AND	LEASE Well No. Pool Name, Including F	ormation 🗸 🐧 Kind of Lease	Lease No.	
Grier	13 Square Lake G		or Fee Federal 068064	
Location J 1980 Unit Letter	South Lin	1980 ne and	East The	
20	wnship 16 S Range	31 È , _{NMPM} ,	Eddy County	
I. DESIGNATION OF TRANSPOR	TER OF OIL AND NATURAL GA	AS		
Name of Authorized Transporter of Oi Continental Pipelii	or Condensate	Address (Give address to which approx	ped copy of this form is to be sent)	
Name of Authorized Transporter of Ca	singhead Gas 🛣 or Dry Gas 🗔	Address (Give address to which approx Bertlesville, Oklahame	ued copy of this form is to be sent)	
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge. 31 E	Is gas actually connected? Whe	- Way 6666, Odlessa, Juy en 1971	
If this production is commingled wi	ith that from any other lease or pool,	give commingling order number:		
COMPLETION DATA	Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v	
Designate Type of Completi	on – (X)			
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth	
Perforations			Depth Casing Shoe	
	TUBING, CASING, AND	D CEMENTING RECORD		
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT	
			.i	
V. TEST DATA AND REQUEST F OIL WELL	'OR ALLOWABLE (Test must be a able for this de	ifter recovery of total volume of load oil epth or be for full 24 hours)	and must be equal to or exceed top allow	
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas li)	ft, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size	
Actual Prod. During Test	Oil-Bbls.	Water - Bbls.	Gas-MCF	
GAS WELL Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate	
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size	
I CERTIFICATE OF COURT 141	ICE	OIL CONSERVA	TION COMMISSION	
I. CERTIFICATE OF COMPLIAN	CE	.101 (8)	35.8	
I hereby certify that the rules and	regulations of the Oil Conservation with and that the information given	APPROVED	, 19	
above is true and complete to th	e best of my knowledge and belief.	BY	resser	
$\Lambda / L -$	Y L	TITLE		
Nest to A			This form is to be filed in compliance with RULE 1104.	
	7	TE this is a segment for allow	vable for a newly drilled or deepene nied by a tabulation of the deviation	
D. R. Laye		tests taken on the well in accor	dance with RULE 111.	
	<u>Cistrict Superintendent</u>		All sections of this form must be filled out completely for allow able on new and recompleted wells.	
(*		II EDTE OF ITEM SITE ISCOUNTINGS ME		

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I. II. III. and VI for changes of owner, well name or number, or transporter, or other such change of condition. Separate Forms C-104 must be filed for each pool in multiply completed wells.