1.	DISTRIBUTION DISTRIBUTION SANTA FE FILE U.S.G.S. LAND OFFICE I RANSPORTER OIL CLAND OFFICE OIL CAS OPERATOR PROFATION OFFICE CLARONOFFICE CLARONOFFICE CLARONOFFICE CLARONOFFICE CLARONOFFICE CLARONOFFICE CLARONOFFICE DISTRIBUTION SANTA FE FILE I MANSPORTER OIL CAS OPERATOR PROFATION OFFICE CLARONOFFICE CLARONOFFICE CLARONOFFICE DISTRIBUTION SANTA FE FILE I MANSPORTER OIL CAS OPERATOR PROFATION OFFICE CLARONOF	AUTHORIZATION TO TR RECEIVED AUG 121 O. C. M ARTESIA, O ad, Texas 79702	FOR ALLOWABLE AND ANSPORT OIL AND NA BY 985	Supr Elled	C -104 redro Old C-104 and C :11ve 1-1-65
	New We!l Recompletion Change in Ownership XX If change of ownership give name and address of previous owner	Change in Transporter of: Cil Dry C	Change i	AUG <u>1</u> 1985	·
I.	DESCRIPTION OF WELL AND Lease Name Grier Federal Location Unit LetterJ: 1980	LEASE Vell No. Pool Name, Including 13 Square Lake Gri Feet From The <u>South</u> Li	og.,San Andres s	ind of Lease ale, Federal or Feffeder Feel From The <u>East</u>	a1 LC 068064
 1.] _	DESIGNATION OF TRANSPOR Neme of Authorized Transporter of Cil Navajo Refining Company	- Trans. & Supply	P.O. Box 159, Ar		
	None None If well produces oil or liquida, give location of tanks. If this production is commingled with COMPLETION DATA	Unit Sec. Twp. P.ge. F 31 16S 31E	ls gas actually connected? NO	i When I	
	Designate Type of Completion - (X) OII Well Gas Well Date Spudded Date Compl. Ready to Prod. Elevations (DF, RKB, RT, GR, etc., Name of Producing Formation		Top O!1/Gas Pay	Deepen Plug Back S P.B.T.D. Tubing Depth	kree Res'v. ' Diff. Res'v 4 4
	TUBING, CASING, AND HOLE SIZE CASING & TUBING SIZE		CEMENTING RECORD DEPTH SET SACKS CEMENT CEMENT DEPTH SET SACKS CEMENT		
 - -	TEST DATA AND REQUEST FO	DR ALLOWABLE (Test must be a oble for this de	fier recovery of total volume (p:h or be for full 24 hours)		6-85 Op Name 1 10 or exceed 10p allo-
	DIL WELL Date First New Cil Run To Tanks Longth of Test Actual Fred. During Test	Date of Test Tubing Pressure Cil-Bbls.	Producing Method (Flow, pr Casing Pressure Water-Bbls.	mp, gas lift, etc.] Choke Size Gas-MCF	
	GAS WELL Actual Fied, Teet-MCF/D Teeting Nethod (pitot, back pr.)	Length of Test Tuting Pressure (Shut-in)	Bbis. Condensate/MMCF Cosing Pressure (Sbut-in	Gravity of Con. Choke Size	der.sale
CERTIFICATE OF COMPLIANCE I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.			OIL CONSERVATION COMMISSION APPROVED <u>AUG 29 1985</u> , 19 BY <u>Original Signed By</u> Le: A Clements TITLE <u>Supervisor District II</u> This form is to be filled in compliance with RULE 1104. If this is a request for allowable for a newly drilled or despenser well, this form must be accompanied by a tabulation of the deviative tests taken on the well in accordance with RULE 1214 All sections of this form must be filled out completely for allow- able on new and recompleted wells. Fill out only Sections I. II. III. and VI for changes of owner, well name or number, or transporter, or other such change of condition Superate Forms C-104 must be filled for each pool in multiply.		