District I

1625 N. French Dr., Hobbs, NM 88240

District II

State of New Mexico orgy, Minerals & Natural Resources

Form C-1040W Revised March 25, 1999

1)nte

Title

1 South First, Artesia, NM 88210 strict III		OIL CONSERVATIO 2040 South Pa			checo		Submi	Submit to Appropriate District Office 5 Copies		
00 Rio Brazos Rd., Aztec, NM 87410		Santa Fe. NM 87505							ENDED REPOR	
trict IV O South Pacheco, Santa F	e. NM 87505	5								
RE	QUEST	FOR ALI	LOWABL	E AND AU	JTHORIZA	TION	TO TRANS	PORT		
¹ ()perator name and Address								OGRID Number		
GP II Energy, Inc.					-		(X)8359 R - 11 435			
			x 50682			Change		in Property Name 1/1/2000		
		Midland T		1.51			Pool Code			
API Number		³ Pool Name Square Lake Grayburg San Andres					57570			
0-015- 04863	Property Name						-	Well Number		
¹ Property Code 25594		Formerly: Grier					Old: 13			
25594		New Name:	North Squa	re Lake Uni	t			New:	7	
10 0 - 6 - 1										
Surface L	,	10	1.ot.ldn	Feet from the	North/Sou	th Line	Feet from the	East/West line	County	
or lot no. Section	Township	Range	120t.lun				1000	****	Eddy	
J 20	16S	31E		1980	FSL		1980	FEL	<u></u>	
11 Bottom F	lole Loca		·	T	North/Sou	th line	Feet from the	East/West line	County	
Lor lot no. Section	Township	Range	Lot Idn	Feet from the	Moremone	itin mise				
II a C 1 13 Nacobook	ng Method Co	ule 1º Gas	Connection Date	e 15 C-125	9 Permit Number		16 C-129 Effective D	ate 17 C	2-129 Expiration Date	
_										
						!				
I. Oil and Gas Tr		Transporter N			24 POD	21 O/G		POD ULSTR L	ocation	
Transporter OGRID		and Addres						and Descripti	lon	
OLECOV N	avaio R	efining	Со	04	55310	0				
	0 Box 1	59							20 315.	
A	rtesia,	NM 882	210					71	-3/	
				04	55330	G	. 1940	/ %	(43)	
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								Karana .	201	
								No.	77.7	
W. Draducad Wa	ter							7.9.9.0.	. 197	
	ter			24	POD ULSTR Løg	ation and		39.77.99.00.	10 To	
V. Produced Wat	ter			14	POD ULSTR Lace	ation and		Za America		
0455350				24	POD ULSTR Lød	ation and		7.0 7.00 9.00 9.00 9.00 9.00 9.00 9.00 9		
"POD 0455350 V. Well Completion	on Data	²⁰ Ready Date		27 TD	POD ULSTR Lace				" DHC, MC	
¹¹ POD 0455350	on Data	¹⁵ Ready Date					Description			
"POD 0455350 /. Well Completion Spud Date	on Data	-	² Casing & Tub	²⁷ TD	20 p.j		Description	ations		
"POD 0455350 V. Well Completion	on Data	-	² Casing & Tub	²⁷ TD	20 p.j	тр	Description	ations	38 DHC, MC	
"POD 0455350 /. Well Completion Spud Date	on Data	-	² Casing & Tubi	²⁷ TD	20 p.j	тр	Description	ations	³⁶ DHC, MC	
"POD 0455350 V. Well Completion Spud Date	on Data	-	² Casing & Tubi	²⁷ TD	20 p.j	тр	Description	ations	³⁶ DHC, MC	
"POD 0455350 V. Well Completie "Spud Date	on Data	-	² Casing & Tubi	²⁷ TD	20 p.j	тр	Description	ations	³⁶ DHC, MC	
" POD 0455350 V. Well Completion Spud Date	on Data			27 TD	28 PJ	33 Depth 5	Description	ations 34 S	³⁸ DHC, MC	
"POD 0455350 /. Well Completion Spud Date	on Data	-		²⁷ TD	20 p.j	33 Depth 5	Description 1º l'erfor Set	ations 34 S	³⁶ DHC, MC acks Cement	
" POD 0455350 " Well Completion Spud Date " Hole Size VI. Well Test Da	on Data		37	27 TD	28 PJ	PTD Propth 5	Description 1º l'erfor Set	Atlons 24 S	³⁶ DHC, MC acks Cement	
VI. Well Test Da " Choke Size	on Data	i Delivery Date	57	27 TD ing Size Test Date	23 pg	Depth : Depth :	Description 29 Perfor Set 29 Tbg. 1	ortions 24 S Pressure OF	26 DHC, MC acks Cement 40 Csg. Pressure 40 Test Method	
VI. Well Test Da " Choke Size	on Data ta **Gas	Delivery Date	sion have been cu	ing Size Test Date Water mplied with and	23 pg	Depth : Depth :	Description 19 Perfor Set 28 Thg. 1	ortions 24 S Pressure OF	26 DHC, MC acks Cement 40 Csg. Pressure 40 Test Method	
VI. Well Test Da Thereby certify that the rul that the information given ab	ta ** Gas tes of the Oil Coove is true and	i Delivery Date 42 Oil onservation Divicomplete to the	sion have been cu	ing Size Test Date Water mplied with and	23 PI 23 Test I 41 G	P Depth : P Dept	Description 19 Perfor Set 29 Thg. 1	or STON DIVI	26 DHC, MC acks Cement 40 Csg. Pressure 40 Test Method	
VI. Well Test Da " Thereby certify that the rul that the information given ab Signature:	ta ** Gas es of the Oil Coove is true and	Delivery Date 44 Oil conservation Divicomplete to the	sion have been cu	ing Size Test Date Water mplied with and	Test I Approved by:	Popth:	Description Perfor Thg. 1 ONSERVA'	Pressure OF TION DIVI	20 DHC, MC acks Cement 40 Csg. Pressure 40 Test Method	
VI. Well Test Da 1 Choke Size 1 Thereby certify that the rul that the information given ab	ta ** Gas es of the Oil Coove is true and	Delivery Date 44 Oil conservation Divicomplete to the	sion have been cu	Text Date Water Implied with and edge and belief	Approved by: OFIST Title: DISTE	Popth:	Description 19 Perfor Set 29 Thg. 1	Pressure OF TION DIVI	26 DHC, MC acks Cement 40 Csg. Pressure 40 Test Method	
VI. Well Test Da 13 Date New Oil 14 Choke Size 15 Interby certify that the rul that the information given ab Signature:	ta ** Gas es of the Oil Coove is true and	Delivery Date 44 Oil conservation Divicomplete to the	sion have been cu	Text Date Water Implied with and edge and belief	Test I Approved by:	"Depth sength as OIL C	Description Perfor Thg. 1 ONSERVA'	Pressure OF TION DIVI	26 DHC, MC acks Cement 40 Csg. Pressure 40 Test Method	

Printed Name

Previous Operator Signature