

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE
(Other instruction
verse side)

Form approved
Budget Bureau No. 1004-0135
Expires August 31, 1985

NM OIL CONS. COMMISSION

Drawer 10

Artesia, NM 88210

SUNDRY NOTICES AND REPORTS ON WELLS RECEIVED

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☐ GAS WELL ☐ OTHER ☒ X - Water Injection Well SEP 29 '88

2. NAME OF OPERATOR

Anadarko Petroleum Corporation

O. C. D.

3. ADDRESS OF OPERATOR

P. O. Drawer 130, Artesia, New Mexico 88210

ARTESIA, OFFICE

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)

See also space 17 below.)
At surface

660' FSL & 660' FWL

5. LEASE DESIGNATION AND SERIAL NO.

NM 081310

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Baxter "A" Federal

9. WELL NO.

3

10. FIELD AND POOL, OR WILDCAT

Square Lake-Grayburg-SA

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

21 - 16S - 31E

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, etc.)

12. COUNTY OR PARISH

13. STATE

Eddy

New Mexico

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

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PULL OR ALTER CASING

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FRACURE TREAT

MULTIPLE COMPLETE

SHOOT OR ACIDIZE

ABANDON*

REPAIR WELL

CHANGE PLANS

(Other)

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

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☐

FRACURE TREATMENT

SHOOTING OR ACIDIZING

(Other) Plug & Abandon

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

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(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

1. Rigged up pulling unit; tripped out of hole with tubing and packer.
2. Ran CIBP and set @ 3463' (top of San Andres); circulated hole with 10% brine & salt gel mud.
3. Spotted 55 sx Class H cement with 4% CaCL from 2460' up to 2730' (this plug covers San Andres top and Brayburg formation top); TOH.
4. Tagged top of plug after 3 hours @ 2763'. Perforated 4 squeeze holes @ 1810' (100' below Salt).
5. Ran packer and cement squeezed with 25 sx Class H cement with 4% CaCL (330' cement); squeezed half of cement out perfs.
6. Shut in 3 hours and opened up. Plug flowed back; unset packer and circulated hole; TOH.
7. Ran cement retainer and set @ 1666'; cement squeezed with 35 sx Class H cement (460' cement); squeezed 24 sx cement (315') out perfs @ 1810'; TOH. (This plug isolates base of salt).
8. Perforated 4 squeeze holes @ 620' (70' above salt).
9. Ran packer and cement squeezed with 50 sx Class H cement with 4% CaCL (660' cement); squeezed 35 sx out perfs @ 620'. (This plug isolated top of salt).
10. Waited 3 hours; TOH with packer; tagged top of plug @ 455'.
11. Set 90' plug at surface; rigged down pulling unit.
12. Cut off all casing and anchors below surface; set P & A marker; cleaned & leveled location.

Note: There is 10% brine and Salt gel mud between all plugs.

Post 1D-2
11-8-85
P&A

18. I hereby certify that the foregoing is true and correct

SIGNED Mike Brewell

TITLE Field Foreman

DATE October 25, 1985

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE 9-28-88

CONDITIONS OF APPROVAL, IF ANY:

Approved by
The under conditions
is completed.

*See Instructions on Reverse Side