

U. S. LAND OFFICE Las Cruces
SERIAL NUMBER 029492 (a)
LEASE OR PERMIT TO PROSPECT _____UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

DRY HOLE - PLUGGED & ABANDONED

LOG OF OIL OR GAS WELL

LOCATE WELL CORRECTLY

Company Carper Drilling Company, Inc. Address Artesia
Lessor or Tract Robinson Field Robinson State New Mexico
Well No. 5-A Sec. 25T. 16S. 31E Meridian NMPM County Eddy
Location 1980 ft. N of N Line and 660 ft. E of W Line of Sec. 25 Elevation 4216
(Derrick floor relative to sea level)The information given herewith is a complete and correct record of the well and all work done thereon
so far as can be determined from all available records.Signed J. Marshall RauloDate May 24, 1951Title Vice-President

The summary on this page is for the condition of the well at above date.

Commenced drilling January 25, 1951 Finished drilling April 30, 1951

OIL OR GAS SANDS OR ZONES

(Denote gas by G)

No. 1, from 3880 to 3888 SSG No. 4, from 4375 to 4383 SSO
No. 2, from 3964 to 3969 SSO No. 5, from _____ to _____
No. 3, from 4138 to 4143 SSO No. 6, from _____ to _____

IMPORTANT WATER SANDS

No. 1, from 425 to 1/2 bailer -hr. No. 3, from 4620 to 4626 -2 bailers-hr.
No. 2, from 825 to 3 bailers per hr No. 4, from 4665 to 4671

CASING RECORD

Size casing	Weight per foot	Threads per inch	Make	Amount	Kind of shoe	Cut and pulled from	Perforated		Purpose
							From—	To—	
10-3/4	32#	8 Rnd	Sals	560	Texas	all pulled			
8-5/8	24#	"	"	1007	"	none pulled			
7	20#	"	"	3705	"	2868'			

MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
10-3/4	560	Pulled	Landed		
8-5/8	1007	50	Halliburton		
7	3705	100	" "		

PLUGS AND ADAPTERS

Heaving plug—Material _____ Length _____ Depth set _____
Adapters—Material _____ Size _____

SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out

TOOLS USED

Rotary tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet
Cable tools were used from 0 feet to 4681 feet, and from _____ feet to _____ feet

DATES

_____, 19____ Put to producing _____, 19____
The production for the first 24 hours was _____ barrels of fluid of which _____ % was oil; _____ %
emulsion; _____ % water; and _____ % sediment. Gravity, °Bé. _____
If gas well, cu. ft. per 24 hours _____ Gallons gasoline per 1,000 cu. ft. of gas _____
Rock pressure, lbs. per sq. in. _____

EMPLOYEES

_____, Driller _____, Driller
_____, Driller _____, Driller

FORMATION RECORD

FROM—	TO—	TOTAL FEET	FORMATION
0	90	90	Surface sand
90	275	185	Red bed & red rock
275	295	20	Brown shale
295	310	15	Red bed
310	360	50	Blue shale
360	825	465	Red bed & red rock
825	850	25	Brown sand
850	950	100	Red bed
950	1160	210	Anhydrite
1160	1953	793	Salt
1953	1978	25	Anhydrite
1978	2110	132	Salt
2110	2932	822	Anhydrite
2932	2953	21	Red sand
2953	2990	37	Brown shale
2990	3180	190	Anhydrite
3180	3198	18	Lime
3198	3215	17	Red sand
3215	3576	361	Anhydrite & lime stringers
3576	4681	1105	Lime
		4681'	

(Sample analysis by E. E. Kinney attached.)

