	مبر			
	DISTRIBUTION	-		
	SANTA FE /		CONSERVATION COMM. 40N	Form C-104
	FILE / L	REQUEST	FOR ALLOWABLE	Supersedes Old C-104 and C-11 Effective 1-1-65
	U.S.G.S.	AUTHORIZATION TO TR	AND ANSPORT OIL AND NATUR	
	LAND OFFICE	AUTHORIZATION TO TRA	HIND OR FUIL AND NATUR	AL GAS
	TRANSPORTER OIL /			124 2 3971
	GAS	_		· 12/1
	OPERATOR 2	_		
1.	PRORATION OFFICE Operator			
	ARWOOD, LTD.			en e
	Address			
		Dallas, Texas 75220		
	Reason(s) for filing (Check proper bo	•	Other (Please explain)
	New Well	Change in Transporter of:		
	Recompletion Change in Ownership	Oil Dry Go Casinghead Gas Conde		
	Shande in Santisanp	outling.		
	If change of ownership give name and address of previous owner	Stallworth 011 & Gas,	407 West Missouri Av	manue, Midland, Texas 79701
11.	DESCRIPTION OF WELL AND Lease Name	Well No. Pool Name, Including F		25455
	Robinson	2 Grayburg Ja	ckson G-G-SA State, F	ederal or Fee Federal LC 029492
	Location			
	Unit Letter; _231	O Feet From The South Lir	ne andFeet I	From The West
	35	•	,	
	Line of Section 25 To	wnship Range	, NMPM,	Eddy County
11	DESIGNATION OF TRANSPOR	TER OF OIL AND NATURAL GA	AS.	
	Name of Authorized Transporter of Ot		Address (Give address to which	approved copy of this form is to be sent)
	Navajo Refining C	o Pipe Line Div.	No. Freeman Ave.	Artesia M M 89210
	Name of Authorized Transporter of Ca	singhead Gas or Dry Gas	Address (Give address to which	approved copy of this form is to be sent)
	None			110
	If well produces oil or liquids,	Unit Sec. Twp. Rge.	Is gas actually connected?	When
	give location of tanks.	L 25 16 31	<u> </u>	· · · · · · · · · · · · · · · · · · ·
	If this production is commingled war COMPLETION DATA	ith that from any other lease or pool,	give commingling order number	:
٧.		Oil Well Gas Well	New Well Workover Deepe	en Plug Back Same Restv. Diff. Restv.
	Designate Type of Completi			
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
	Lievations (Dr., RRB, RI, GR, etc.)	Name of Producing Constitution	100 011) 043 ; 47	Tabling Depti.
	Perforations		<u> </u>	Depth Casing Shoe
		TUBING, CASING, AND	CEMENTING RECORD	
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
.,	MOOT DAMA AND DECLIEST E	OP ALLOWARIE (Test must be a	feet sections of total values of los	d oil and must be equal to or exceed top allow-
٧.	TEST DATA AND REQUEST FOIL WELL		pth or be for full 24 hours)	
	Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump,	gas lift, etc.)
				Choke Size
	Length of Test	Tubing Pressure	Casing Pressure	Choke Size
	Actual Prod. During Test	Oil-Bbls.	Water - Bbls.	Gas-MCF
	Actual Float Baring 1001			
i				
	GAS WELL			
	Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size
l		L		
71 .	CERTIFICATE OF COMPLIAN	CE		RVATION COMMISSION
		andalian state Oil Correction	APPROVED MAR	4 1971 , 19
	I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		210	Gressett
			BY	
	ARWOOD, LTD.		TITLE OIL AND GA	S (HSPECTOR
	1 2	ي	This form is to be filed	d in compliance with RULE 1104.
	France armor	7		allowable for a newly drilled or deepened ompanied by a tabulation of the deviation
-			il wall this form must be see	ompanied by a (abulation of the deviation

Frazier Arwood (Signature) Gen. Partner

(Title)

(Date)

Feb. 1, 1971

ONSERVATION COMM. 10N Form C-104 FOR ALLOWABLE Supersedes Old C-104 and C-110 Effective 1-1-65 NSPORT OIL AND NATURAL GAS

1-5 H	l	se	Lease No.	
kson Q-G-SA	State, Feder	al or Fee Federal L	¢ 029492	
and	Feet From	The West		
31 , NMPN	А,	Eddy	County	
		oved copy of this form is t	,	
Address (Give address	to which appr	oved copy of this form is t	o be sent)	
Is gas actually connect	red? W	hen		
ive commingling orde	er number:			
New Well Workover		Plug Back Same Res	'v. Diff. Res'v.	
; ;				
Total Depth		P.B.T.D.		
Top Oil/Gas Pay		Tubing Depth	Tubing Depth	
		Depth Casing Shoe		
CEMENTING RECOR	RD			
DEPTHS	ET	SACKS CEM	ENT	
h or be for full 24 hours	5)	l and must be equal to or e	xceed top allow	
	5)		xceed top allow	
h or be for full 24 hours Producing Method (Flow	5)	ift, etc.;	xceed top allow	
h or be for full 24 hours Producing Method (Flou Casing Pressure	5)	ift, etc.) Choke Size	xceed top allow	
h or be for full 24 hours Producing Method (Flou Casing Pressure	s) w, pump, gas l	ift, etc.) Choke Size	xceed top allow	
h or be for full 24 hours Producing Method (Flou Casing Pressure Water-Bbls.	s) w, pump, gas l	Choke Size Gas-MCF	xceed top allow	
h or be for full 24 hours Producing Method (Flou Casing Pressure Water-Bbis. Bbis. Condensate/MMC Casing Pressure (Shut	s) w, pump, gas l F	Choke Size Gas-MCF Gravity of Condensate Choke Size		
h or be for full 24 hours Producing Method (Flow Casing Pressure Water-Bbis. Bbis. Condensate/MMC Casing Pressure (Shut	s) w, pump, gas l F	Choke Size Gas-MCF Gravity of Condensate Choke Size ATION COMMISSION	N	
h or be for full 24 hours Producing Method (Flow Casing Pressure Water-Bbis. Bbis. Condensate/MMC Casing Pressure (Shut) OIL (APPROVED	s) w, pump, gas l F -in)	Choke Size Gas-MCF Gravity of Condensate Choke Size ATION COMMISSION		
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Producing Method (Flow Producing Method (Flow Producing Method (Flow Producing Pressure Water-Bbls. Bbls. Condensate/MMC Casing Pressure (Shut OIL (APPROVED BY OIL (If this is a request this form must	CONSERVAMAR & AND GAS ID to be filed in the accomp	Choke Size Gas-MCF Gravity of Condensate Choke Size ATION COMMISSION 1971 Acased Compliance with RULE wable for a newly drille	1104. Id or deepened the deviation	
Producing Method (Flow Producing Method (Flow Producing Method (Flow Producing Pressure Water-Bbls. Bbls. Condensate/MMC Casing Pressure (Shut OIL (APPROVED BY OIL (If this is a req well, this form mus tests taken on the All sections of able on new and re	CONSERVAMAR 4 AND GAS (In the accompleted well in accompleted well and accompleted well accompleted well accompleted well and accompleted well	Choke Size Gas-MCF Gravity of Condensate Choke Size ATION COMMISSION 1971 Gravity of Condensate Choke Size ATION COMMISSION 1971 Gravity of Condensate Choke Size	1104. Ind or deepened the deviation tely for allow-	
Producing Method (Flow Reading Pressure Bbls. Condensate/MMC Casing Pressure (Shut OIL (Casing Pr	CONSERVAMAR AS INC. AND GAS INC. This form must for allo it be accompleted well in accomplete well in	Choke Size Gas-MCF Gravity of Condensate Choke Size ATION COMMISSION 1971 Acassat Compliance with RULE anied by a tabulation of ordance with RULE 111 ust be filled out comple	1104. Id or deepened the deviation tely for allow- ges of owner, e of condition.	