1			-		
	DISTRIBUTION SANTA FE		NSERVATION COMMUNICATION COMMUNICATION COMMUNICATION	Form C+104 Supersedes Old (+104 and C+110	
	File	AUTHORIZATION TO TRAN	AND	Effective 1-1-65	
	L ND OFFICE			RECEIVED	
-	GAS		Å	JAN 4 1982	
1.	Operator Anadarko Production	Company		0. C. D.	
	P.O. Box 67, Loco Hills, New Mexico 88255				
	Reason(s) for filing (Check proper box) New Well	New Well Change in Transporter of: Change to be effective 1-1-82			
	Recompletion Change in Ownership	Belocation of Mank Battery			
	If change of ownership give name and address of previous owner				
11.	DESCRIPTION OF WELL AND LEASE Lease Name Well No. Pool Name, Including Formation Kind of Lease Lease No.				
	Robinson	2 Gbr. Jackson Q	ueen G SA Statut Federal	LC029492	
	Unit Letter L : 2310 Feet From The South Line and 320. Feet From The West				
	Line of Section 25 Town	nship 165 Range 3	1B , NMPM, Eddy	County	
111.	DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS				
	Navajo Refining Compar Name of Authorized Transporter of Cast	• // / / / / / / / / / / / / / / / / /	P.O. Box 159, Artesia, Address : Give address to which approve		
	If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Pge. N 25 168 318	Is gas actually connected? When NO	· · · · · · · · · · · · · · · · · · ·	
11	f this production is commingled with that from any other lease or pool, give commingling order number:				
	Designate Type of Completion	n = (X)	New Well Workover Deepen	Plug Back Same Resty, Diff. Resty,	
	Date Spudded	Date Compl. Ready to Prod.	Total Cepth	F.B.T.C.	
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Ct. Bus Pay	Tuking Dep:*	
	Perforations Depth Casing Shue				
			CEMENTING RECORD		
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT	
				· · · · · · · · · · · · · · · · · · ·	
v	TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of it is oil and must be equipart of allow able for this depth or be for full 24 hours.				
	OIL WELL Date First New Cil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lif	i, elc.,	
	Longth of Teet	Tubing Presews	Casin; Pressure	Choke Size	
	Actual Prod. During Teet	011-Bbie.	Water - Bbis.	Gae • MCF	
	GAS WELL Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate	
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size	
V	. CERTIFICATE OF COMPLIANCE		OIL CONSERVATION COMMISSION		
	I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		APPROVED JAN 7	1982	
			BY		
			This form is to be filed in compliance with RULE 1104.		
			If this is a request for sllowable for a newly drilled or deepened		
	Area Supervisor		tests taken on the well in accordance with RULE 191. All sections of this form must be filled out completely for allow-		
•	(Tule) December 30, 1981		able on new and recompleted wells. Fill out only Sections I. II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.		
	1 7 10 10		II well name or number, or transport		