| | DISTRIBUTION SANTA FE | REQUEST | ONSERVATION COMMISSION FOR ALLOWABLE AND NSPORT-OIL AND NATURAL G | Form C+104 Supersedes Old C+104 and C+1. Etlactive 1-1-65 SAS | |
|-----|--|--|--|--|--|
| 1. | IRANSPORTER OIL IRANSPORTER GAS OPEF:ATOR PROF:ATION OFFICE Operation Operation Anadarko Petroleum | AŔŤ | G 12 1905 D. C. D. Esia, Office | | |
| | Address P. O. Box 2497 M Reason(s) for filing (Check proper box) New We!! Recompletion Change in OwnershipX | idland, Texas 79702 Change in Transporter of: Cit Dry Go Casinghead Gas Conde | | ip Effective: | |
| | If change of ownership give name A and address of previous owner A | nadarko Production Comp | oany, P. O. Box 2497, Mic | iland, Texas 79702 | |
| И. | DESCRIPTION OF WELL AND L Lease Name Robinson Federal Location Unit Letter L 23 | 2 Grayburg Jack | Tormation Kind of Lease Son Queen, SA State, Federa ne and 320 Feet From T | n or Fee Federal LC0294924 | |
| | 0.5 | nship 16S Range 3 | 1E , NMPM, Eddy | County | |
| m. | DESIGNATION OF TRANSPORT Nerre of Authorized Transporter of Oil | | | | |
| | Name of Authorized Transporter of Casinghead Gas Or Dry Gas P. O. Box 159, Artesia, New Mexico 88210 Name of Authorized Transporter of Casinghead Gas or Dry Gas Address (Give address to which approved copy of this form is to be sent) None Itel: Sec Twp. Ege. Is gas actually connected? When | | | | |
| | If well produces oil or liquids, give location of tarks. | Unit Sec. Twp. Fige. N 25 16S 31E | No | | |
| IV. | If this production is commingled with COMPLETION DATA | Oil Well Gas Well | give commingling order number: | Plug Back Same Res'v. Diff. Res'v | |
| | Designate Type of Completio | Date Compl. Ready to Prod. | Total Depth | P.B.T.D. | |
| | Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation | | Top Oll/Gas Pay | Tubing Depth Depth Casing Shoe | |
| | Perforations | | | | |
| | HOLE SIZE | TUBING, CASING, AN CASING & TUBING SIZE | D CEMENTING RECORD | SACKS CEMENT | |
| | | | | 9-6-85 Chg Op Name | |
| v | TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allo able for this depth or be for full 24 hours) | | | | |
| ••• | OIL WELL Date First New Cil Run To Tanks Date of Test | | Producing Method (Flow, pump, gas 1 | lift, etc.) | |
| | Length of Test | Tubing Pressure | Casing Pressure | Choke Size | |
| | Actual Pred. During Test | Cil-Bbis. | Water - Bble. | Gas-MCF | |
| | | | | | |
| | GAS WELL Actual Fred. Test-MCF/D | Length of Test | BEIs, Condensate/MMCF | Gravity of Condensate | |
| | Testing Nothed (pitot, back pr.) | Tubing Pressure (Shut-in) | Cosing Pressure (Shut-in) | Choke Size | |
| | . CERTIFICATE OF COMPLIANCE I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Mathematical Signature (Signature) | | OIL CONSERVATION COMMISSION AUG 29 1985 | | |
| | | | APPROVED | | |
| | | | TITLE Supervisor Di | TITLE Supervisor District H | |
| | | | This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepen well, this form must be accompanied by a tabulation of the deviati tests taken on the well in accordance with RULE 111. | | |
| | enior Administrative Specialist | | All soctions of this form must be filled out completely for the | | |
| | 1/2 | 25/85 | able on new and recomptone I, II. III, and VI for changes of own- Fill out only Sections I, II. III, and VI for changes of own- well name or number, or transporter, or other such change of condition Separate Forms C-104 must be filed for each pool in multip reproducted wells. | | |