MI GTT, CONS. COMMISSION Drawer DD Artesia, NM 88210

Form Approved. Form 9-331 Budget Bureau No. 42-R1424 Dec. 1973 UNITED STATES 5. LEASE DEPARTMENT OF THE INTERIOR NM - 04138 6. IF INDIAN, ALLOTTEE OR TRIBE NAME GEOLOGICAL SURVEY C/SF 7. UNIT AGREEMENT NAME SUNDRY NOTICES AND REPORTS ON WELLS (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9–331–C for such proposals.) 8. FARM OR LEASE NAME Carper Federal 1. oil gas 31 well other 9. WELL NO. well 2. NAME OF OPERATOR 10. FIELD OR WILDCAT NAME Anadarko Production Company . E GB-Jackson-Queen-GB-San Andres 3. ADDRESS OF OPERATOR 11. SEC., T., R., M., OR BLK. AND SURVEY OR P. O. Box 67, Loco Hills, New Mexico 88255 AREA 4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 25 - 165 - 31Ebelow.) AT SURFAGE: 1980'FSLA660'FEL Sec 25,T16S,R31E 12. COUNTY OR PARISH 13. STATE AT TOP PROD. INTERVAL: Same Eddy County, N.M. New Mexico Eddy AT TOTAL DEPTH: Same 14. API NO. 16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA 15. ELEVATIONS (SHOW DF, KDB, AND WD) 4224' DF SUBSEQUENT REPORT OF: **REQUEST FOR APPROVAL TO:** TEST WATER SHUT-OFF FRACTURE TREAT SHOOT OR ACIDIZE (NOTE: Report results of multiple completion or zone REPAIR WELL change on Form 9-330.) 198 PULL OR ALTER CASING Ð MULTIPLE COMPLETE CHANGE ZONES OLLONS ABANDON* U.S. GEOLOGICAL SURVER Clean out and Log ROSVITLE, NEW MEAD (other)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

1. Rigged up pulling unit and reverse unit.

2. Pulled tubing and rods.

- 3. Ran 6[±]" bit with DCs and DP; cleaned out to 4124'; jetted shot hole from 3913' to 3925'; recovered shale and sand.
- 4. Ran Comp. Neut/Collar Log from 4101' to 2100'; ran X-Y Caliper from 4100' to 3700'.
- 5. Re-ran tubing and rods.
- 6. Chemically squeezed well with 500 gals 15% Acid with 110 gals Scale Inhibitor and 20 gals Surfactant.
- 7. Shut well in for 24 hours following chemical treatment and returned well to pump.

Subsurface Safety Valve: Manu. and Ty	pe	Set @	Ft.
18. I hereby certify that the foregoing i	1/	October 6, 1981	1
	(This space for Federal or State office use)	ACCLIPTED FOR RECORD	
CONDITIONS OF APPROVAL, IF ANY:	TITLE	DCT 7 1961 U.S. GEOLOGICAL SURVEY ROSWELL, NEW MEXICO	

*See Instructions on Reverse Side