	e			
	ND. DF CUPIES BECEIVED			
	DISTRIBUTION		ONSERVATION COMMISSION FOR ALLOWABLE	Form C-104 Supersedes Old C-104 and C-11
	SANTA FE	REQUEST	AND	Ellective 1-1-65
	FILE VV	AUTHORIZATION TO TRA		AS
	LAND OFFICE	AUTHORIZATION	ASPORT OIL AND NATURAL G	
	IRANSPORTER OIL	AU	G 12 1985	
	OPERATOR			
1	PROFATION OFFICE		O. C. D.	
	Operator		IESIA, OFFICE	
	Anadarko Petroleum Corporation /			
		lidland, Texas 79702	Other (Please explain)	
	Reason(s) for filing (Check proper box)	Change in Transporter of:		
		CII Dry Ga	Change in Ownersh	
	Recompletion Change in Ownership X	Casinghead Gas Conder		1985
	If change of ownership give name A address of previous owner A	nadarko Production Comp	any, P. O. Box 2497, Mid	land, Texas 79702
	and address of previous owner			
11.	DESCRIPTION OF WELL AND I	EASE Vell No.; Pool Name, Including Fi	ormation Kind of Lease	Lease No.
	Lease Name		State Federal	IcrFee Federal NM-04138
	Carper Federal	1 Grayburg Jacks	on queen, DA	
		OFeet From The <u>South</u> Lin	e and 660 Feet From 7	The East
	Unit Letter::			
	Line of Section 25 Tow	nship 16S Range	31E , NMPM, Eddy	County
			c	
ш.	DESIGNATION OF TRANSPORT	ER OF OIL AND NATURAL GA Image: State of Condensate	Address (Give address to which approv	ved copy of this form is to be sent)
	Navajo Refining Company		P. 0. Box 159, Artesia	New Mexico 88210
	Navajo Relifing Company	Inghead Gas or Dry Gas	Address (Give address to which approv	ved copy of this form is to be sent;
	None			
-	If well produces oil or liquids,	Unit Sec. Twp. P.ge.	Is gas actually connected? Whe	en
	give location of tanks. P 25 16S 31E No			
	If this production is commingled with	h that from any other lease or pool,	give commingling order number:	
IV.	COMPLETION DATA	Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v
	Designate Type of Completio	n = (X)		
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
				Tubing Depth
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	
				Depth Casing Shoe
	Periorations			
		TUBING, CASING, AND	D CEMENTING RECORD	SACKS CEMENT
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	Post FP-3
				9-1.85
				Che De Ivane
	TEST DATA AND REQUEST FO	DR ALLOWABLE (Test must be a	fier recovery of total volume of load oll	and must be equal to or exceed top allow
V.	OIL WELL		ep:h or be for full 24 hours) Producing Method (Flow, pump, gas li	f1, e1c.)
	Date First New Oil Run To Tanks	Date of Test	Preddatiid Wattied (1.100) have a	
		Tubing Pressure	Casing Pressure	Choke Size
	Longth of Test			
	Actual Pred. During Test	Cil-Bbls.	Water-Bbls.	Gan • MCF
	GAS WELL		BELS, Condensate/MMCF	Gravity of Condensate
	Actual Fred. Test-MCF/D	Length of Test		
	Testing Method (pitot, back pr.)	Tubing Prossure (Shut-in)	Cosing Freesure (Shut-in)	Choke Size
	, esting kernod (prost der pro-			
vi	CERTIFICATE OF COMPLIANCE			ATION COMMISSION
• •			AUG 29 1985	
	I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		11 The second	
			TITLE Clements TITLE Supervisor District II This form is to be filed in compliance with RULE 1104.	
	(Signature)		well, this form must be accompanied by a the RULE 111.	
	Senior Administrative Specialist		All eactions of this form must be filled out completely for and	
	Sentor Auministracive opeciation			
	7/25/85		Fill out only Sections I. II. III, and VI for changes of owner Fill out only Sections I. II. III, and VI for changes of condition well name or number, or transporter, or other such change of condition	
	(Dute)		woll name of number, of the spent to woll name filed for each pool in multip	