## NEW MEXICO OIL CONSERVATION COMMISSION

P. O. DRAWER DD ARTESIA, NEW MEXICO

fest.	tiuru	Dec.	1973

N	0.	2099	<b>O</b>	

## SUPPLEMENT TO THE OIL PRORATION SCHEDULE

DATE	12,120773				
PURPOSE:	ALLOWABLE ACSIGNMENT (GLO DOLL)				
	Effective 12/20/73, an allowable of 2 harrels of oil per				
	day or a total of 24 barrals for the month is hereby assigned				
	to the Arwood Ltd. Rebinson = 3-0, 25-18-31, Grayburg Jackson				
	Pool.				
	NAG. jw				
	Arwood Util.				
	NPC				
	OIL CONSERVATION COMMISSION				
	Supervisor, District No. 2				

**EXTRA COPY** 

NO OF COPIES HELD	L1	ري.	
DISTRIBUTIO	NC		]
SANTA FE	SANTA FE		
FILE		1	-
U.S.G.S.			
LAND OFFICE			
TRANSPORTER	OIL	. /	
TRANSFORTER	OIL GAS		
OPERATOR		2	
PRORATION OFFICE			
Operator			1
ARWOOD	LTD.	·	
Address			

Feb. 1, 1971

(Date)

I.	DISTRIBUTION  SANTA FE  FILE  U.S.G.S.  LAND OFFICE  TRANSPORTER  GAS  OPERATOR  PRORATION OFFICE  Operator  ARMODD, LTD.  Address  P. 6. Box 20200, Bit Reason(s) for filing (Check proper box, New Well Recompletion	AUTHORIZATION TO TRA	Other (Please explain,	Form C-104 Supersedes Old C-104 and C-11 Effective 1-1-65  AL GAS			
11.	Change in Ownership	LEASE   Well No.   Pool Name, Including F	OT West Missouri Aven	Lease Lease No. Cederal or Fee Federal LC 029492			
	Unit Letter 0 ; 330  Line of Section 25 Tow	Feet From The <b>South</b> Lin	ne and <b>2310</b> Feet i	From The East County			
Ш.	DESIGNATION OF TRANSPORT	TER OF OIL AND NATURAL GA		approved copy of this form is to be sent)			
	Name of Authorized Transporter of Cas	singhead Gas or Dry Gas		Artesia, M. M. 88210 approved copy of this form is to be sent)			
	If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge.	Is gas actually connected?	When			
IV.	If this production is commingled wit COMPLETION DATA	Oil Well Gas Well	give commingling order number				
	Designate Type of Completion			D. T. D.			
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.			
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth			
	Perforations			Depth Casing Shoe			
		TUBING, CASING, AN	D CEMENTING RECORD				
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT			
		DD ATLOWARTE (T.	1	and oil and must be equal to an exceed ton allow.			
٧.	OIL WELL	TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)					
	Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump,	gas (15t, etc.)			
	Length of Test	Tubing Pressure	Casing Pressure	Choke Size			
	Actual Prod. During Test	Oil-Bbls.	Water - Bbls.	Gas-MCF			
		<u> </u>					
	GAS WELL Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate			
				Choke Size			
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)				
VI.	hereby certify that the rules and regulations of the Oil Conservation		OIL CONSERVATION COMMISSION  APPROVED 19				
	Commission have been complied wabove is true and complete to the	commission have been complied with and that the information given bove is true and complete to the best of my knowledge and belief.		BY W. C. STOSSER			
	ARWOOD, LTD.		TITLE	U 3 (H372010)			
	Frazier Arwood (Signa	od	This form is to be file	d in compliance with RULE 1104. silowable for a newly drilled or deepened			
	Frazier Arwood (Signa	Gen. Partner	well, this form must be acc tests taken on the well in	companied by a tabulation of the deviation accordance with RULE 111.			
	(Tie	le)	All sections of this for able on new and recomplet	rm must be filled out completely for allowed wells.			

Fill out only Sections I. II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply