

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)Form approved
Budget Bureau No. 42-01424

5. LEASE DESIGNATION AND SERIAL NO.

LC 029492 (a)

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. <input type="checkbox"/> OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER		7. UNIT AGREEMENT NAME	
2. NAME OF OPERATOR MURPHY MINERALS CORPORATION		8. FARM OR LEASE NAME Robinson	
3. ADDRESS OF OPERATOR P. O. Box 2164, Roswell, New Mexico 88001		9. WELL NO. 3	
4. LOCATION OF WELL (Report location clearly and in accordance with any State law. See also space 17 below.) At surface 330 FSL, 2310 FEL Sec. 25		10. FIELD AND POOL, OR WILDCAT Gbr. Jackson, Q. S.A.	
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA 25, 16S, 31E		12. COUNTY OR PARISH Eddy	
13. STATE NM		14. PERMIT NO.	
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 4176'		16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data	

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

Temp. Abandon

X

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) *

A waterflood project on this lease will be in operation this year. This well is in the center of three injectors and will be needed. Injectors will be the Robinson #8, Brinson #2, and Brinson #3. Cumulative production on this well is 85,157 bbls.

RECEIVED

JUN 21 1976

U. S. GEOLOGICAL SURVEY
ARTESIA, NEW MEXICO

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE

Agent

DATE

6/17/76

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

UNLESS FURTHER APPROVED, WELL MUST
BE PUT TO BENEFICIAL USE OR PLUGGED BY
APRIL OCTOBER 1 - 1976

DATE

*See Instructions on Reverse Side

JUN 21 1976

H. L. BEEKMAN
ACTING DISTRICT ENGINEER