MISSION	
CUND.	Ś.
NN OID DD Drawer DD NN 88210	
Artesia	Form Approved.
Dec. 1973	Budget Bureau No. 42-R1424
UNITED STATES	5. LEASE LC 029492a
DEPARTMENT OF THE INTERIOR	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
CLSF GEOLOGICAL SURVEY	
SUNDRY NOTICES AND REPORTS ON WELLS	7. UNIT AGREEMENT NAME MAY - 4 1982
(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)	8. FARM OR LEASE NAME O. C. D.
	Robinson ARTESIA, OFFICE
1. oil gas well well other	9. WELL NO.
2. NAME OF OPERATOR	10. FIELD OR WILDCAT NAME
Anadarko Production Company	Grayburg-Jackson-Queen-GB-San Andres
3. ADDRESS OF OPERATOR P. O. Box 67, Loco Hills, New Mexico 8825	
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17	AREA 25 - 16S - 31E
below)	12. COUNTY OR PARISH 13. STATE
AT SURFACE: 330'FSL&2970'FEL Sec.25,T16S,R31E AT TOP PROD. INTERVAL: Same	Eddy New Mexico
AT TOTAL DEPTH: Same	14. API NO.
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE,	
REPORT, OR OTHER DATA	15. ELEVATIONS (SHOW DF, KDB, AND WD) 4176 DF
FRACTURE TREAT SHOOT OR ACIDIZE SHOOT OR ACIDIZE PULL OR ALTER CASING MULTIPLE COMPLETE CHANGE ZONES ABANDON* (other) X Fish liner,	(NOTE: Report results of multiple completion or zone change on Form 9-330.) run string of 5 ¹ / ₂ ^{ei} csg, perf, acidize
17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly st including estimated date of starting any proposed work. If well is measured and true vertical depths for all markers and zones pertin	
 Rigged up pulling unit and reverse unit. Recovered 8 jts (325') 5½" - top liner. Cleaned out to 3949' & attempted to fish second and rubber. Ran X-Y Caliper log & GR/Compensated Neutron Ran 3949' 5½", 15.5#, K-55 casing with csg a sx Halliburton Lite w/6# Salt/sx & .2 of 1% CFR-2; 	n log. shoe @ 3949'GL & cemented with 150 CFR-2 and tailed in with 700 sx
100 sx to pit. 6. WOC 72 hours prior to perforating Premier Zone from 3836° to 3870° @ 2 SPF	
 (68 holes). 7. Acidized perfs w/2274 gals 15% NE acid & 136 8. Hydrotested 2-3/8" tbg in hole w/SNOE @ 3920 9 SubSurface Safety Valve Manu. and Type 	6 BS; AR&P = 5 BPM @ 1800#. 6': ran rods with bottomhole pump.
18. I hereby certify that the foregoing is true and correct	
SIGNED Mile Breach TITLE Field Fore	man DATE March 10, 1982
ACCEPTED FOR RECORDING space for Federal or State office use)	
PETER W. CHESTER	
CONDITIONS OF APPROVALY ANY 1982	
U.S. GEOLOGICAL SURVEY	

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