

Form 9-330

U. S. LAND OFFICE / **Las Cruces**
SERIAL NUMBER **029492 (a)**
LEASE OR PERMIT TO PROSPECT _____

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

LOG OF OIL OR GAS WELL

LOCATE WELL CORRECTLY

Company **Carper Drilling Co., Inc.** Address **Artesia, New Mexico**
Lessor or Tract **Robinson** Field **Robinson** State **New Mexico**
Well No. **7-A** Sec. **25** T. **16** R. **31** Meridian **NMPM** County **Eddy**
Location **660** ft. **N** of **S** Line and **600** ft. **E** of **W** Line of **Sec. 25** Elevation _____
(Derrick floor relative to sea level)

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Signed **J. H. Lacey** Title **Vice-President**
Date _____

The summary on this page is for the condition of the well at above date.
Commenced drilling **April 23, 1955**, 19____ Finished drilling **September 4**, 19 **55**

OIL OR GAS SANDS OR ZONES

(Denote gas by G)

No. 1, from **3825** to **3848** No. 4, from _____ to _____
No. 2, from _____ to _____ No. 5, from _____ to _____
No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

No. 1, from _____ to _____ No. 3, from _____ to _____
No. 2, from _____ to _____ No. 4, from _____ to _____

CASING RECORD

Size casing	Weight per foot	Threads per inch	Make	Amount	Kind of shoe	Cut and pulled from	Perforated		Purpose
							From—	To—	
8 5/8	24	8	Smls.	966.11	Guide				
5 1/2	14	8	3666	3666	guide				
HISTORY OF OIL OR GAS WELL									

MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
8 5/8	966	50	Denton		
5 1/2	3666	100	"		

PLUGS AND ADAPTERS

Heaving plug—Material _____ Length _____ Depth set _____
Adapters—Material _____ Size _____

SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out

TOOLS USED

Rotary tools were used from _____ feet to **960** feet, and from _____ feet to _____ feet
Cable tools were used from **960** feet to **3985** feet, and from _____ feet to _____ feet

DATES

_____, 19____ Put to producing **9-20**, 19 **55**

The production for the first 24 hours was **35** barrels of fluid of which **100**% was oil; _____% emulsion; _____% water; and _____% sediment. Gravity, °Bé. _____

If gas well, cu. ft. per 24 hours _____ Gallons gasoline per 1,000 cu. ft. of gas _____

Rock pressure, lbs. per sq. in. _____

EMPLOYEES

K. M. Berantz, Driller **D. M. Walter**, Driller
M. A. Lapsley, Driller **P. F. Johnson**, Driller

FORMATION RECORD

FROM—	TO—	TOTAL FEET	FORMATION
0	945	945	Sand - red bed
945	1015	70	Anhyd.
1015	1030	15	" & salt
1030	2015	985	Salt
2015	3360	1345	Anhyd.
3360	3491	131	" & Lime
3491	3518	27	Anhyd.
3518	3532	14	Lime
3532	3610	78	" & Anhyd.
3610	3825	215	Gray lime
3825	3848	23	Sand
3848	3985	137	Gray Lime

Sample analysis by E. E. Kinney enclosed.

LOCATE WELL CORRELATION