ME OF COMIES NECES. 5		, e. e.	
DISTRIBUTION	NEW MEXICO OIL	CONSERVATION COME ION	Provide Contract
SANTA FE		FOR ALLOWABLE	Form C-104 Supersedes Old C-104 and C-11
FILE /	NE GOEST	AND	Effective 1-1-65 EIVED
U.S.G.S.	ALITHOPIZATION TO TR	ANSPORT OIL AND NATURAL	CASCEIVED
LAND OFFICE	AUTHORIZATION TO TR	ANSFORT OIL AND NATURAL	. GAS
OIL /		4	· 16171
TRANSPORTER GAS	 	50	. 4 (971
OPERATOR 2	 		
PROPATION OFFICE			
Operator			THE THE
ARWOOD, LTD.	- V		
Address			
	Dallas Tamas 75000		
1.0. bax 20200,	Dallas, Texas 75220	Tot (0)	
Reason(s) for filing (Check proper b		Other (Please explain)	
New Well	Change in Transporter of:		
Recompletion	Oil Dry G		
Change in Ownership X	Casinghead Gas Conde	ensate	
If change of ownership give name and address of previous owner II. DESCRIPTION OF WELL AN	stallworth ull and was,		nue, Midland, Texas 79701
Lease Name Robinson			
	7 Grayburg	Jackson 6-6-317 state, red	eral or Fee Federal LC 029492
Location		• -	
Unit Letter;	Feet From The South Li	ne and 660 Feet Fro.	m The West
Line of Section 25	Township 16 Range	, NMPM,	ddy County
	DEED OF OH AND NATURAL C	A C	•
Name of Authorized Transporter of	RTER OF OIL AND NATURAL GA	Address (Give address to which app	proved copy of this form is to be sent)
	Co., Pipe Line Div.		,
	Casinghead Gas or Dry Gas	No. Freeman Ave., Art	proved copy of this form is to be sent)
Name of Authorized Transporter of None			
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge. N 25 16S 31E	Is gas actually connected?	When
If this production is commingled IV. COMPLETION DATA	with that from any other lease or pool,		
	Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.
Designate Type of Comple	tion – (A)	1 i	; ; !
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
Elevations (DF, RKB, RT, GR, etc.	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
Perforations	<u> </u>		Depth Casing Shoe
	TUBING, CASING, AN	D CEMENTING RECORD	
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
HOLE 3122			
			
		<u> </u>	
V. TEST DATA AND REQUEST	FOR ALLOWABLE (Test must be a	after recovery of total volume of load o epth or be for full 24 hours)	il and must be equal to or exceed top allow
OIL WELL		Producing Method (Flow, pump, gas	lift. etc.)
Date First New Oil Run To Tanks	Date of Test	Flodderid Method (1 tow, pamp, 200	-,,, e,,,
			Chaha Sina
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
			1
Actual Prod. During Test	Oil-Bbls.	Water - Bbls.	Gas-MCF
·			
GAS WELL			
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate

VI. CERTIFICATE OF COMPLIANCE

Testing Method (pitot, back pr.)

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

ARWOOD, LTD.

Tubing Pressure (Shut-in)

amord

Frazier Arwood (Signature) Gen. Partner

(Title)

Feb. 1, 1971

(Date)

OIL CONSERVATION COMMISSION MAR 4 1971

Choke Size

APPROVED

OIL AUD GAS INSPECTOR TITLE .

Casing Pressure (Shut-in)

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II. III, and VI for changes of owner, well name or number, or transporter or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply