

| | | |
|------------------------|-----|---|
| NO. OF COPIES RECEIVED | | 5 |
| DISTRIBUTION | | |
| SANTA FE | | |
| FILE | | |
| U.S.G.S. | | |
| LAND OFFICE | | |
| TRANSPORTER | OIL | |
| | GAS | |
| OPERATOR | | |
| PRORATION OFFICE | | |

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

MAR 12 1971

ARTESIA OFFICE

I. Operator
ANADARKO PRODUCTION COMPANY ✓

Address
P. O. Box 9317, FORT WORTH, TEXAS 76107

Reason(s) for filing (Check proper box)
New Well ☐ Change In Transporter of:
Recompletion ☐ Oil ☐ Dry Gas ☐
Change In Ownership ☒ Casinghead Gas ☐ Condensate ☐

Other (Please explain)
CHANGE WELL NAME FROM FEDERAL B
EFFECTIVE MARCH 1, 1971

If change of ownership give name and address of previous owner
MURPHY H. BAXTER, 814 BANK OF THE SOUTHWEST, MIDLAND, TEXAS 79701

II. DESCRIPTION OF WELL AND LEASE

| | | | | |
|---|---------------|--|---|-----------|
| Lease Name BAXTER FEDERAL B | Well No. 1 | Pool Name, Including Formation GRAYBURG JACKSON | Kind of Lease State, Federal or Fee FEDERAL | Lease No. |
| Location Unit Letter P ; 560 Feet From The SOUTH Line and 660 Feet From The EAST Line of Section 25 Township 16 Range 31, NMPM, EDDY County | | | | |

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

| | | | | | | |
|--|---|------------|------------|------------|-----------------------------------|------|
| Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/> THE PERMAIN CORPORATION | Address (Give address to which approved copy of this form is to be sent) Box 3119, MIDLAND, TEXAS | | | | | |
| Name of Authorized Transporter of Casinghead Gas <input checked="" type="checkbox"/> or Dry Gas <input type="checkbox"/> PHILLIPS PETROLEUM COMPANY | Address (Give address to which approved copy of this form is to be sent) Box 6666, ODESSA, TEXAS 79760 | | | | | |
| If well produces oil or liquids, give location of tanks. | Unit P | Sec. 25 | Twp. 16 | Rge. 31 | Is gas actually connected? YES | When |

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

| | | | | | | | | |
|--------------------------------------|-----------------------------|----------|-----------------|----------|--------|-------------------|-------------|--------------|
| Designate Type of Completion - (X) | Oil Well | Gas Well | New Well | Workover | Deepen | Plug Back | Same Res'v. | Diff. Res'v. |
| Date Spudded | Date Compl. Ready to Prod. | | Total Depth | | | P.B.T.D. | | |
| Elevations (DF, RKB, RT, GR, etc.) | Name of Producing Formation | | Top Oil/Gas Pay | | | Tubing Depth | | |
| Perforations | | | | | | Depth Casing Shoe | | |
| TUBING, CASING, AND CEMENTING RECORD | | | | | | | | |
| HOLE SIZE | CASING & TUBING SIZE | | DEPTH SET | | | SACKS CEMENT | | |
| | | | | | | | | |
| | | | | | | | | |
| | | | | | | | | |

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

| | | | |
|---------------------------------|-----------------|---|------------|
| Date First New Oil Run To Tanks | Date of Test | Producing Method (Flow, pump, gas lift, etc.) | |
| Length of Test | Tubing Pressure | Casing Pressure | Choke Size |
| Actual Prod. During Test | Oil - Bbls. | Water - Bbls. | Gas - MCF |

GAS WELL

| | | | |
|----------------------------------|---------------------------|---------------------------|-----------------------|
| Actual Prod. Test - MCF/D | Length of Test | Bbls. Condensate/MMCF | Gravity of Condensate |
| Testing Method (pitot, back pr.) | Tubing Pressure (shut-in) | Casing Pressure (shut-in) | Choke Size |

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

J. N. CHAFFIN

PRODUCTION RECORDS SUPERVISOR

(Title)

MAR 10 1971

(Date)

OIL CONSERVATION COMMISSION

APPROVED MAR 12 1971, 19

BY W. A. Gressett

TITLE OIL AND GAS INSP-CTO.

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply