	DISTRIBUTION SANTA FE / FILE / /	REQUEST	FOR ALLOWABLE	Form C-104 Superantes Oil C-10e and C-110 Effective CEVED	
	LAND OFFICE	AUTHORIZATION TO TR	ANSPORT OIL AND NATURAL O	oct 2 7 1981	
•	TRANSPORTER QIL P GAS / OPERATOR PROBATION OFFICE				
∎.	Operator				
	Anadarko Production Company				
	P. O. Box 67, Loco	P. O. Box 67, Loco Hills, New Mexico 88255 Resear(s) for filing (Check proper box)			
	New Well	Change in Transperter of:	Other (Please explain)		
	Recompletion	Oil Dry Go Casinghead Gas Conder	Former transpor	fective 11-1-81 ter - Basin, Inc.	
		Casinghead Gas C Conder			
	If change of ownership give name and address of previous owner				
۵.	DESCRIPTION OF WELL AND	LEASE			
	Lesse Name Baxter "B" Federal	Well No. Pool Name, Including F 1 Grayburg - Ja		LOGO NG	
	Location	1 Grayburg - Je	ackson Federal	MI04138	
	Unit Letter P ; 56	O Feet From The South Lin	e and <u>660</u> Feet From T	he <u>Bast</u>	
	Line of Section 25 To	mehip 165 Range	31E , NMPM, Ed	l - Countr	
			······································	County	
	DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Name of Authorized Transporter of Oil or Condensate Address (Give address to which approved copy of this form is to be sent)				
	Navajo Refining Com	pany, Pipeline Division	P. O. Bor 150 Artesia	New Nerico 89210	
Name of Authorized Transporter of Cosinghead Gas 📩 at Dry Gas 🗍 Address (Give address to which approved c				ed copy of this form is to be sent)	
	If well preduces oil or liquids, give lessting of tenks.	Unit Sec. Twp. Rege.	P.O. Box 6666 Odessa Is gas actually connected? Whe	Texas 79760	
IV.	If this production is commingled with COMPLETION DATA	th that from any other lease or pool,		J	
	Designate Type of Completic	on - (X)	New Well Workover Deepen	Plug Back Same Resty Diff. Restv.	
	Date Syudded	Date Compl. Ready to Pred.	Total Depth	P.B.T.D.	
	Elevetions (DF, RKB, RT, GR, stc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth	
	Perferetione	1		Depth Casing Shoe	
	TUBING, CASING, AND CEMENTING RECORD				
	HOLESIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT	
	TROT DATA AND BEAUST P				
•.	TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top all able for this depth or be for full 24 hours) Date First New Oil Run To Tanks Date of Test Producing Method (Flow, pump, gas lift, etc.) \$\$\vert 65 \vert 73 \vert 8\$				
	Length of Test	Tubing Pressure	Casing Pressure	Choke Size	
	Actual Prod, During Teet	Oil - Bhis.	Water - Bbls.	Goe - MCF	
	GAS WELL				
	Actual Pred, Teet-MCF/D	Length of Test	Bbls. Condensate/AddCF	Gravity of Condensate	
	Testing Mothed (pitot, back pr.)	Tubing Pressure (Shat-in)	Casing Pressure (Shut-La)	Choke Size	
VI .	CERTIFICATE OF COMPLIANCE		OIL CONSERVATION COMMISSION		
	I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above in true and complete to the best of my knowledge and belief.		APPROVED		
			N.C.S	Tresset	
			TITLE SUPERVISOR, DISTRICT II		
			This form is to be filed in compliance with RULE 1104.		
-	_ Alm Suchles		If this is a request for allow	able for a newly drilled or deepened	
	Area Supervisor		tests taken on the well in accord		
•	October 16, 1981		able on new and recompleted we		
	(Dete)		Fill out only Sections i. II, well name or number, or transport	III, and VI for changes of owner, as or other such change of condition.	
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