	DISTRIBUTION		ONSERVATION COMMISSION	Form C -104	
	SANTA FE		FOR ALLOWABLE	Supersedes Old C-104 and C-111	
	FILE		AND	Effective 1-1-65	
	U.S.G.S.	AUTHORIZATION UTRA	NSPORT OIL AND LATURA	IL GAS	
	LAND OFFICE				
	TRANSPORTER GAS		JG 12 1985		
			O. C. D.		
1.	Operator	A	RTESIA, OFFICE		
	Anadarko Petroleum Co	orporation /			
	Address	Midland, Texas 79702			
	P. O. Box 2497 1 Reason(s) for filing (Check proper box)	iiuiiii	Other (Please explain)		
	New We!1	Change in Transporter of:	Change in Owne	rship Effective:	
	Recompletion			1 1985	
	Change in OwnershipX	Casinghead Gas Conden		·	
	If change of ownership give name	Anadarko Production Compa	any, P. O. Box 2497,	Midland, Texas 79702	
	and address of previous owner				
П.	DESCRIPTION OF WELL AND	Vell No.; Pool Name, Including Fo	Kind of L	_ease Lease No.	
	Baxter "B" Federal	1 Grayburg Jacks	Come To	oderal cr Fee Federal NM-04138	
				Teet	
	Unit Letter P : 56	OFeet From TheSouthLine	e and 660 Feet 7	rom The	
	25 -	vnship 16S Range	31E , NMPM, Edd	ly County	
	Line of Section 25 Tow				
ш.	DESIGNATION OF TRANSPORT	TER OF OIL AND NATURAL GA	S Address (Give address to which a	pproved copy of this form is to be sent)	
	Name of Authorized Transporter of Cil		P O Box 159. Artes	sia, New Mexico 88210	
	Navajo Refining Compan	singhead Gas X of Dry Gas	Address (Give address to which a	pproved copy of this form is to be sent)	
	Phillips Petroleum		10 W.W. Frank Phillip Is gas actually connected?	ps Bldg., Bartlesvilles, Okl	
	If well produces oil or liquids,	Unit Sec. Twp. Pge. P 25 16S 31E	Yes	February, 1961	
	give location of tanks.	th that from any other lease or pool,			
IV.	If this production is commingled with COMPLETION DATA		New Well Workover Deeper	The second	
	Designate Type of Completic	on - (X)			
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	
			Top Oil/Gas Pay	Tubing Depth	
	Elevations (DF, RKB, RT, CR, etc.)	Name of Producing Formation			
	Periorations			Depth Casing Shoe	
			CEMENTING RECORD	SACKS CEMENT	
	HOLE SIZE	CASING & TUBING SIZE		Post ID-3	
				9-6-85	
				Chy Dp Name	
		TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to ar exceed top allow- able for this depth or be for full 24 hours)			
V.	OIL WELL				
	Date First New Oil Run To Tanks	Date of Test	Preducing Method [1 100, pemp;		
	Length of Test	Tubing Pressure	Casing Pressure	Choke Size	
			Dili	Gas-MCF	
	Actual Pred. During Test	Oil-Bbis.	Water-Bbis.	-	
	l		J		
	GAS WELL			Grovity of Condensate	
	Actual Prod. Test-MCF/D	Length of Test	Bbls, Condensate/MMCF	Grevity of Contenants	
		Tubing Fressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size	
	Teating Mathod (pilot, back pr.)				
vi	CERTIFICATE OF COMPLIAN	CE	-	RVATION COMMISSION	
* 3.	I hereby certify that the rules and regulations of the Oil Conservation		AUG 29 1985		
			Original Signed By		
Commission have been complied with and the know above is true and complete to the best of my know		e best of my knowledge and belief.	TITLE Supervisor District II		
	1				
•	\mathcal{D}		This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or despended by a tabulation of the deviation		
	ITOUS randes				
	(Signorwa)		tests taken on the well in according third out completely for allow-		
	Senior Administrative Specialist				
	7/25/85		Fill out only Sections I, II, III, and VI for changes of owner,		
	(Duie)		Separate Forms C-104	must be filed for each pool in multiply	