



LOCATE WELL CORRECTLY

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UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

GEOLOGICAL SURVEY

MAY 19 1961

LOG OF OIL OR GAS WELL SURVEY, NEW MEXICO

Company DOB Oil Properties, Inc. Address Box 953, Midland, Texas
Lessor or Tract Federal B Field Robinson State New Mexico
Well No. 2 Sec. 25 T. 16S R. 31E Meridian NMPM County Eddy
Location 1980 ft. N of N Line and 660 ft. N of E Line of Section 25 Elevation 4207
(Observe Box with the following local)

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Signed

Date May 16, 1961 Title Agent

The summary on this page is for the condition of the well at above date.

Commenced drilling March 9, 1961 Finished drilling March 30, 1961

OIL OR GAS SANDS OR ZONES

(Denote gas by G)

No. 1, from 3891 to 3896 No. 4, from _____ to _____

No. 2, from 4024 to 4027 No. 5, from _____ to _____

No. 3. from _____ to _____ No. 6. from _____ to _____

IMPORTANT WATER SANDS

No. 1, from None to _____ No. 3, from _____ to _____

No. 2, from _____ to _____ No. 4, from _____ to _____

CASING RECORD

[illegible]

MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
8-5/8	325	225	Pump & Plug		Cement circulated
5-1/2	4084	200	Pump & Plug	9#	Hole full

PLUGS AND ADAPTERS

Heaving plug—Material _____ Length _____ Depth set _____

Adapters—Material _____ **Size** _____

SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out

TOOLS USED

Rotary tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet.

Cable tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet.

DATES

-----19----- Put to producing ----- May 15 ----- 19 61

The production for the first 24 hours was 36.55 barrels of fluid of which 100% was oil; -----% emulsion; -----% water; and -----% sediment. Gravity, °Bé. 34

If gas well, cu. ft. per 24 hours _____ Gallons gasoline per 1,000 cu. ft. of gas _____

Rock pressure, lbs. per sq. in. -----

EMPLOYEES

-----**G. P. Barton**-----, Driller -----**A. E. Powell**-----, Driller

-----O. D. Gatzwood-----, Driller

FORMATION RECORD

FROM—	TO—	TOTAL FEET	FORMATION
0	300	300	Sand & Caliche
300	750	450	Red bed
750	1800	1050	Salt & anhy
1800	3200	1400	Anhy
3200	3220	20	Sand
3220	3600	380	Sand & shale
3600	4084	484	Sand & lime
			Top anhy 965
			Top salt 1090
			Base salt 2090
			Top Yates 2250
			Top Queen 3170
			Top San Andres 3915

