	-				
			NE	EW N. AICO OIL CONSERVATION COMMIN. DN Santa Fe, New Mexico UEST FOR (OIL) - (GAS) ALLOWABLE WAY 1 9 New Well Recompletion whe operator before an initial allowable will be assigned to any completed. Off of Gas well. DUADRUPLICATE to the same District Office to which Form C-104 was sent. The allow-	
			REO	UEST FOR (OIL) - (GAS) ALLOWABLE 196 New Well	
TL :	famme abal	1 6	~	where the second s	Alendar is deliv- is deliver is deliv
Form C-i able will month of	104 is to b be assigne f completi	d effect on or r	ive 7:00 ecomplet	A.M. on date of completion or recompletion, provided this form is filed during calendar tion. The completion date shall be that date in the case of an oil well when new oil is deliv-	alendar is deliv- SE
ered into	o the stock	tanks.	Gas mus	t be reported on 15.025 psia at 60° Fahrenheit. <u>Michard, Tocca</u> (Place) (Date)	
				NG AN ALLOWABLE FOR A WELL KNOWN AS: Inc. Lectures, Well No. 2., in. SB. 14. ME. 14,	
{					
Unit	Letter	Sec	<u> </u>	, T. 165, R. 312, NMPM, Robinson U. ALL Pool	
••••••••••			••••••	County. Date Spudded. 3-3-51 Date Drilling Completed 3-30-61	
P	lease indic	ate loca	tion:	Elevation 1.207 Total Depth 1.021 PBTD	
D	C	В	A	Top Oil/Gas Pay3893Name of Prod. Form. <u>Pressar & San Andres</u> PRODUCING INTERVAL -	
E	F	G	H	Perforations <u>3893-3895;1021-4027</u> Depth Depth	
	ľ			Open HoleCasing ShoeTUbingTubing	
L	ĸ	J	I	OIL WELL TEST - Choke Natural Prod. Test:bbls.oil,bbls water inhrs,min. Size	
M	N	0	P	Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of Choke load oil used): 35.32 bbls.oil,bbls water inhrs,min. Size Prince GAS WELL TEST =	ing
Tubing ,	Casing and	Cementi	ng Recor	d Method of Testing (pitot, back pressure, etc.):	
Size		· · · · · · · · · · · · · · · · · · ·	Sax	Test After Acid or Fracture Treatment:MCF/Day; Hours flowed	
8-5/9		5	22.5	Choke SizeMethod of Testing:	
5-2./2	Let			Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and	
2	- 1 <u>-</u>	30		sand): <u>25000 cm3 oil & 250007 cm2d</u> Casing Tubing Date first new Press. <u>Phan</u> Press. <u>3600</u> oil run to tanks <u>Mar 15, 3953</u>	
				011 Transporter <u>5100 Percentuti Componantitur</u>	
↓				Gas Transporter Como	
					N
I he		y that		mation given above is true and complete to the best of my knowledge.	M
			ATION	COMMISSION By: (Signature)	
By:]]_[[] 011_1 = 0 61	<u>]</u> 	<u>EUTOR -</u>	Title	
Title	oil and 61	rg Imari		Name	

Address. Box 253, Maland, Torses -----

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U. S. C. S. TRANSPORTER			

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