		-			
·	NO. OF COPIES RECEIVED		CONSERVATION COMMISSION	Form C-104 Supersedes Old C-104 and C-110	
	FILE   U.S.G.S.   LAND OFFICE		AND AND AND NATURAL GA		
	I RANSPORTER   OIL   /     GAS   /     OPERATOR   2     PRORATION OFFICE			May 0 5 1938	
8.	Operator	<u></u>	······································		
	Address				
	814 BANK OF THE SOUTHWEST, MIDLAND, TEXAS 79701 Reason(s) for filing (Check proper box) Other (Please explain)				
	lew Well Change in Transporter of:				
	Recompletion Change in Ownership X	Oil Dry G Casinghead Gas Conde	ensate Shaw Correct la	1 tanka	
	d address of previous owner HMH OPERATORS, BOX 953, MIDLAND, TEXAS 79701				
II.	DESCRIPTION OF WELL AND LE	ASE Well No. Pool Name, Including F	Formation Kind of Lease	2 A. A Lease No.	
	FEDERAL B	2 GRAYBURG JACK		or Foo STATE NM 04/38	
	Location 1980	O_Feet From TheNORTH_LI	ine and 660 Feet From Th	EAST	
	Line of Section 25 Towns	ship 16 Range	31 , ММРМ,	EDDY County	
111.	DESIGNATION OF TRANSPORTE	R OF OIL AND NATURAL G	AS Address (Give address to which approve	d conv of this form is to be sent	
	Name of Authorized Transporter of Oll X or Condensate THE PERMAIN CORPORATION		BOX 3119, MIDLAND, TEX	KAS	
	Name of Authorized Transporter of Casinghead Gas 🗶 or Dry Gas 🗌 PHILLIPS PETROLEUM COMPANY		Address (Give address to which approved copy of this form is to be sent) BOK 6666 ODESSA, TEXAS		
	If well produces oil or liquids,	Jnit Sec. Twp. Rge.	Is gas actually connected? When		
	give location of tanks.	P 25 16 31	YES	5/62	
IV.	If this production is commingled with COMPLETION DATA				
	Designate Type of Completion	- (X)	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.	
	Date Spudded D	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	
	Elevations (DF, RKB, RT, GR, etc.) N	iame of Producing Formation	Top Oll/Gas Pay	Tubing Depth	
				Depth Casing Shoe	
	Perforations				
	HOLE SIZE	TUBING, CASING, AN CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT	
¥.	TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allow- able for this depth or be for full 24 hours)				
		Date of Test	Producing Method (Flow, pump, gas lift,	etc.)	
	Length of Test T	Tubing Pressure	Casing Pressure	Choke Size	
	Actual Prod. During Test	Dil - Bble.	Water-Bble.	Gas - MCF	
	GAS WELL				
		ength of Test	Bbls. Condensate/MMCF	Gravity of Condensate	
	Testing Method (pitot, back pr.) T	"ubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size	
VI.	CERTIFICATE OF COMPLIANCE		OIL CONSERVATION COMMISSION		
	I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given		APPROVED, 19		
	Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		BY_ C. a. Greaset		
			TITLE		
	TU. 11 S.	U. J. Summe		This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepened	
	(Signature)		well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.		
	Title)		All sections of this form must able on new and recompleted well	be filled out completely for allow-	
	MAY 20, 1968		Fill out only Sections I. II.	III. and VI for changes of owner,	
	(Date)		well name or number, or transporten or other such change of condition.		

well name or number, or transporter, or other such change of condition. Separate Forms C-104 must be filed for each pool in multiply completed wells.