	DISTRIBUTION SANTA FE 1 FILE 1	NEW MEXICO OIL C REQUEST	FOR ALLOWABLE		Rom C-104 Superarden Dir.C-104 and C-116 Ettechnik L-E-0X ED	
	U.S.G.S.	AUTHORIZATION TO TRA	ANSPORT OIL AND NATURAL			
	TRANSPORTER OIL	-	- <b></b>		OCT 2 7 1981	
	GAS   OPERATOR   PROBATION OFFICE	- · · ·			O. C. D. ARTESIA, OFFICE	
	Operator	L				
	Anadarko Production	Company /				
P. O. Box 67, Loco Hills, New Mexico 88255						
	Ressen(s) Ter filing (Check proper box	)	0ther (Please explain)			
	New Well	Change in Transporter of:	Change to be ef	fectiv	re 11-1-81	
	Recemplation	Oil Dry Ga Casinghead Gas Conder	- I tormer transpor	rter -	Basin, Inc.	
	If change of ownership give name and address of previous owner				J	
۵.	DESCRIPTION OF WELL AND	LEASE				
	Lease Name Baxter "B" Federal	Well No. Pool Name, Including F		-	Lease Nu	
	Location	2 Grayburg - Ja	ackson <b>Life</b> , Federa		NM04138	
		Dard Darm The Manual Land				
	Unit Letter <u>1</u> ; 1900	Feet From The <u>North</u> Lin	e and <u>660</u> Feet From '	The	Rast	
	Line of Section 25 Tou	mahip 165 Range	31R , NMPM, Eddy	F	County	
10.	DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS					
	Nexe of Authorized Transporter of Oil C or Condensate Address (Give address to which approved copy of this form is to be sent Nexe of Authorized Transporter of Casinghead Gas C or Dry Gas Address (Give address to which approved copy of this form is to be sent Address (Give address to which approved copy of this form is to be sent					
	Phillips Petroleum C	ompany	P.O. Box 6666, Odessa	. Texa	s 79760	
	If well preduces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge. P 25 16S 31E	Is gas actually connected? Whe			
IV.	If this production is commingled with COMPLETION DATA	h that from any other lesse or pool,				
	Designate Type of Completio	n - (X)	New Well Workover Deepen	Plug Boo	k Same Resty, Diff. Resty.	
	Dete Spudded	Date Compl. Ready to Fred.	Total Depth	P.B.T.D	· · · · · · · · · · · · · · · · · · ·	
	Elevelione (DF, RKB, RT, GR, etc.)	Name of Producing Fermation	Top Oil/Gas Pay	Tubing D	)epth	
	Perforetions		Depth		ising Shoe	
	•	TUBING, CASING, AND CEMENTING RECORD				
	HOLESIZE	CASING & TUBING SIZE	DEPTH SET		SACKS CEMENT	
				<u> </u>		
			·			
V.	TEST DATA AND REQUEST FO					
Date First New Oil Run To Tenks Date of Test Producing Method (Flow, pump, gas lift				t, etc.)	Post 20 3 81 Mic	
	Length of Test Tubing Pressure Casing Pressure Ct				Vorse birth	
				Choke Si	``Jy``	
	Actual Prod. During Tool	Oil - Bhis.	Water - Bbls.	Gas - MC	F	
1	GAS WELL	Length of Test	Bhis Conductor Astron	T	·	
			Bbis, Condenacte/MBACF	Grevity	Condensate	
	Toating Mothod (pitot, back pr.)	Tubing Pressure (Shut-in )	Casing Pressure (Shut-in)	Choke Si	20	
<b>VI</b> .	CERTIFICATE OF COMPLIANCE OIL CONSERVATION COMMISSION			OMMISSION		
	I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		APPROVED OCT 2 8 1981			
			BY			
			TITLE SUPERVISOR, DISTRICT II			
	(An CA La		This form is to be filed in c			
	Area Supervisor		If this is a request for allow well, this form must be accompany	lied by a	tabulation of the deviation	
			tests taken on the well in accordance with RULE 111.			
•	(Tule) October 16, 1981		All sections of this form mut able on new and recompleted we		a out completely for allow-	
	Uctober 16, 198		Fill out only Sections I. II. well name or number, or transport	, III, and	VI for changes of owner, such change of condition	
		-/				