

NM OIL CONS. COMMISSION  
Drawer DD  
Artesia, NM 88210

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

RECEIVED

Form Approved  
GSA GEN. REG. NO. 42-1424

C/S 7

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen a well back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☒ well gas ☐ well other ☐  
2. NAME OF OPERATOR  
Anadarko Production Company ✓  
3. ADDRESS OF OPERATOR  
P. O. Drawer 130, Artesia, New Mexico 88210  
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)  
AT SURFACE: 1980' FNL & 660' FEL  
AT TOP PROD. INTERVAL: Same  
AT TOTAL DEPTH: Same

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF	<input type="checkbox"/>	<input type="checkbox"/>
FRACTURE TREAT	<input type="checkbox"/>	<input type="checkbox"/>
SHOOT OR ACIDIZE	<input type="checkbox"/>	<input type="checkbox"/>
REPAIR WELL	<input type="checkbox"/>	<input type="checkbox"/>
PULL OR ALTER CASING	<input type="checkbox"/>	<input type="checkbox"/>
MULTIPLE COMPLETE	<input type="checkbox"/>	<input type="checkbox"/>
CHANGE ZONES	<input type="checkbox"/>	<input type="checkbox"/>
ABANDON*	<input type="checkbox"/>	<input type="checkbox"/>

(other) XX - Convert to Water Injection well

5. LEASE  
NM - 04138  
6. IF INDIAN, ALLOTTEE OR TRUST LAND  
JUL 26 1983  
7. UNIT AGREEMENT NAME  
O. C. D.  
8. FARM OR LEASE NAME  
Artesia, Office  
9. WELL NO.  
2  
10. FIELD OR WILDCAT NAME  
Grayburg-Jackson-Queen-San Andres  
11. SEC., T., R., M., OR BLK AND SURVEY OR AREA  
25 - 16S - 31E  
12. COUNTY OR PARISH  
Eddy  
13. STATE  
New Mexico  
14. API NO.  
15. ELEVATIONS (SHOW DF, KDB, AND WD)  
4197' GL

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

1. Rig up pulling unit; trip out of hole with rods; tag up and strap out of hole with tubing.
2. Use 4 1/2" bit to clean out to T D if necessary.
3. Go in hole with 2-3/8" tubing and injection packer to just below pay zone.
4. Pump enough fresh water to establish circulation; spot 500 gals 5% HCL acid and 200 gals Zylene; wash acid & Zylene across face of pay zone several times then pump packer fluid and pull packer to approximately 3826'.
5. Set 5 1/2" Guiberson Uni-I injection packer at approx. 3826' on 2-3/8" internally plastic coated tubing.
6. Load backside of tubing with chemical water & pressure test 5 1/2" casing to 500 psig.
7. Hook up injection wellhead & commence water injection in accordance with Order No. WFX-496 dated January 22, 1982 (part of Order No. R-5318) into the Grayburg formation.

Subsurface Safety Valve: Manu. and Type \_\_\_\_\_ Set @ \_\_\_\_\_ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED Peter W. Chester TITLE Area Supervisor DATE July 14, 1983

(This space for Federal or State office use)

(Orig. Sgd.) PETER W. CHESTER

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY:

JUL 27 1983

SUBJECT TO LIKE  
APPROVAL BY STATE