

NM OIL CONS. COMMISSION
UNITED STATES OF AMERICA
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Form Approved.
Budget Bureau No. 42-R1424

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

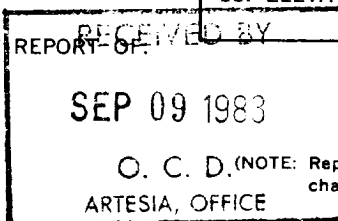
1. oil ☐ well gas ☐ well other ☒ **Water Injection Well**
2. NAME OF OPERATOR
Anadarko Production Company
3. ADDRESS OF OPERATOR
P. O. Drawer 130, Artesia, New Mexico 88210
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: **1980' FNL & 660' FEL**
AT TOP PROD. INTERVAL: **Same**
AT TOTAL DEPTH: **Same**
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:
TEST WATER SHUT-OFF ☐
FRACTURE TREAT ☐
SHOOT OR ACIDIZE ☐
REPAIR WELL ☐
PULL OR ALTER CASING ☐
MULTIPLE COMPLETE ☐
CHANGE ZONES ☐
ABANDON* ☐
(other) ☐

SUBSEQUENT REPORT OF:

X - Converted to Water Injection Well

5. LEASE
NM - 04138
6. IF INDIAN, ALLOTTEE OR TRIBE NAME
7. UNIT AGREEMENT NAME
8. FARM OR LEASE NAME
Baxter Federal "B" Fed.
19. WELL NO.
2
10. FIELD OR WILDCAT NAME
Grayburg-Jackson-Queen-San Andres
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
25 - 16S - 31E
12. COUNTY OR PARISH
Eddy
13. STATE
New Mexico
14. API NO.
15. ELEVATIONS (SHOW DF, KDB, AND WD)
4197' GL



RECEIVED
SEP 6 11 06 AM '83
FEDERAL BUREAU OF REVENUE
POST OFFICE BOX 1000
ARTESIA, NM 88210

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

1. Rigged up pulling unit; tripped out of hole with rods; tagged up and strapped out of hole with tubing. PBTD = 4029'.
2. Went in hole with 2-3/8" tubing and injection packer to just below pay zone.
3. Pumped enough fresh water to establish circulation; spotted 500 gals 15% HCL acid and 200 gals Zylene; washed acid and Zylene across face of pay zone several times.
4. Set 5 1/2" Guiberson Uni-I injection packer @ 3800' on 2-3/8" internally plastic coated tubing.
5. Loaded backside of tubing with chemical water and pressure tested 5 1/2" casing to 600 psig.
6. Hooked up injection wellhead and commenced water injection @ 4:00 PM 8-30-83 in accordance with Order No. WFX-496 dated January 22, 1982 (part of Order No. R-5318) into the Grayburg formation.

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED Mike Braswell TITLE Field Foreman DATE September 2, 1983

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

ACCEPTED FOR RECORD

SEP 7 1983