| Form 9-331 Drawer DD Dec. 1973 Artesia, NN 88210 UNITED STATES | Form Approved. Budget Bureau No. 42-R1424 | | |
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| UNITED STATES DEPARTMENT OF THE INTERIOR | 5. LEASE LC 029492 A | | |
| GEOLOGICAL SURVEY | 6. IF INDIAN, ALLOTTEE OR TRIBE NAME | | |
| SUNDRY NOTICES AND REPORTS ON WELLS (Do not use this form for proposals to drill or to deepen or plug back to a different | 7. UNIT AGREEMENT NAME SEP 2.4.1981 | | |
| reservoir. Use Form 9-331-C for such proposals.) | 8. FARM OR LEASE NAME | | |
| 1. oil gas | Robinson Cardo Da | | |
| well well other | 9. WELL NO. APPENDED LEURE | | |
| 2. NAME OF OPERATOR | l | | |
| Anadarko Production Company / | 10. FIELD OR WILDCAT NAME | | |
| 3. ADDRESS OF OPERATOR | GB-Jackson-Queen-GB-San Andres | | |
| P. O. Box 67, Loco Hills, New Mexico 88255 4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.) | 11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA 25 - 165 - 31E | | |
| AT SURFACE: 1980'FSL & 1980'FWL Sec.25,T16S,R31 AT TOP PROD. INTERVAL: Same | 12. COUNTY OR PARISH 13. STATE Eddy New Mexico | | |
| AT TOTAL DEPTH: Same | 14. API NO. | | |
| 16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, | | | |
| REPORT, OR OTHER DATA | 15. ELEVATIONS (SHOW DF, KDB, AND WD) 4225 DF | | |
| REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT TEST WATER SHUT-OFF Image: Constraint of the second s | (NOTE: mendre results of multiple completion or zone 1981 change on Form 9-330.) AS AL SURVEY MEXICO | | |

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17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

- 1. Rigged up pulling unit and reverse unit.
- 2. Tripped out of hole with rods and tubing.
- 3. Ran 5-5/8"bit with DCs and DP; cleaned out to 3925' GL.
- 4. Ran Compensated Neutron Log from 3918' to 1700'. Ran X-Y Caliper Log from 3904' to 3690'.
- Chemically squeezed with 500 gals 15% acid, 110 gals Scale Inhibitor & 20 Gals Surfactant.
- 6. Hydrotested tubing in hole; re-ran rods and POP. Well makes too much water to produce until TB is relocated to facilitate disposal of produced water. Subsurface Safety Valve: Manu. and Type ______ Ft.

| 18. | hereby cert | ify that the | foregoing | is true and | l correct |
|-----|-------------|--------------|-----------|-------------|-----------|
| | | | | - | |

| | metachen | e Area Supervisor Date S | Sept. 18, 1981 |
|-------------|------------------------|--------------------------|----------------|
| APPROVED BY | ACCEPTED FOR RECORDSPA | TLF DATE | |
| | SEP 2 3 1981 | APPROVED FOR 4 | MONTH FERIOD |
| | U.S. GIOLOGICAL SURVEY | ELDENG SEP 2 2 | 1982 |