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OPERATOR			
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NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE

Form C-104 Supercedes Old C-104 and C-110

,			AND	
h	U.S.G.S.	AUTHORIZATION TO TRAN	ISPORT OIL AND NATURAL GA	NS
}	LAND OFFICE	AUTHORIZATION TO TRA	(0) O(1) O(2) (4) (5) (6) (6) (6)	
l	OIL		Park park park and a	
ĺ	TRANSPORTER GAS		RECEIVED	
}	OPERATOR			
• [PRORATION OFFICE		<u>FEB 2 2 1973</u>	
4.	Operator		122219/3	
	MOUNTAIN STATES PE	TROLEUM CORPORATION 🗸		
	Address		O. C. C.	,
	Box 1936 Roswel	1, New Mexico 88201	Other (Please explain)	
	Reason(s) for filing (Check proper box)		[- · · , - · · ·	. Sucus Farabassas
	New Well	Change in Transporter of: Oil Dry Gas		r from Featherstone
	Recompletion		== · a · mɔ , c · a ·	
,	Change in Ownership	Casinghead Gas Condens	234 22 Bloke 6	Eswell 7, my, 88201
	If change of ownership give name		o / sealenger	
	and address of previous owner			
	AND F	E ACE		
II.	DESCRIPTION OF WELL AND I	Well No. Pool Name, Including Fo	rmation Kind of Lease	Lease No.
	Valentine	. 1 Square Lake	State, Federal	or Foo Federal UC060476
	Location			
	/M 660	Feet From The South Line	and 660 Feet From T	he West
	Unit Letter;			
	Line of Section 27 Tow	nship 16 South Range	31 East , NMPM, Ed	dy County
		-		
111.	DESIGNATION OF TRANSPORT	ER OF OIL AND NATURAL GA	S Address (Give address to which approv	ed copy of this form is to be sent)
	Name of Authorized Transporter of Oil	or Condensate		, , , , , , , , , , , , , , , , , , , ,
	Navajo Refining Compar	Inghead Gas & or Dry Gas	Artesia, New Mexico	ed copy of this form is to be sent)
	Name of Authorized Transporter of Cas		Address (Give address to which approved Odessa, Texas	7976 D
	Phillips Petroleum Con		Is gas actually connected? Whe	n
	If well produces oil or liquids,	Unit Sec. Twp. Rge. M 27 165 31E	Yes	Jan. 20, 1965
	dive location of tenant	<u></u>		Vall. 20: 1303
	If this production is commingled wit	h that from any other lease or pool,	give commingling order number	
IV.	COMPLETION DATA	Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.
_	Designate Type of Completio	n = (X)		
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
	1			
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	
	Elevations (DF, RKB, RT, GR, etc.) Perforations	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth Depth Casing Shoe
		•		
	Perforations	TUBING, CASING, AN	CEMENTING RECORD	
		•		Depth Casing Shoe
	Perforations	TUBING, CASING, AN	CEMENTING RECORD	Depth Casing Shoe
	Perforations	TUBING, CASING, AN	CEMENTING RECORD	Depth Casing Shoe
	Perforations	TUBING, CASING, AN	CEMENTING RECORD	Depth Casing Shoe
4 7	Perforations HOLE SIZE	TUBING, CASING, AND CASING & TUBING SIZE OR ALLOWABLE. (Test must be a	DEPTH SET DEPTH SET Ofter recovery of total volume of load atl	Depth Casing Shoe SACKS CEMENT
v	Perforations HOLE SIZE TEST DATA AND REQUEST FOOL, WELL	TUBING, CASING, AND CASING & TUBING SIZE OR ALLOWABLE (Test must be a able for this de	DEPTH SET DEPTH SET Ofter recovery of total volume of load ail appth or be for full 24 hours)	SACKS CEMENT SACKS CEMENT and must be equal to or exceed top allow-
v	Perforations HOLE SIZE TEST DATA AND REQUEST F	TUBING, CASING, AND CASING & TUBING SIZE OR ALLOWABLE. (Test must be a	DEPTH SET DEPTH SET Ofter recovery of total volume of load atl	SACKS CEMENT SACKS CEMENT and must be equal to or exceed top allow-
v	Perforations HOLE SIZE TEST DATA AND REQUEST FOOL, WELL	TUBING, CASING, ANI CASING & TUBING SIZE OR ALLOWABLE (Test must be a able for this definition of the	O CEMENTING RECORD DEPTH SET Ifter recovery of total volume of load oil septh or be for full 24 hours) Producing Method (Flow, pump, gas light)	SACKS CEMENT SACKS CEMENT and must be equal to or exceed top allow-
v	Perforations HOLE SIZE TEST DATA AND REQUEST FOOL, WELL	TUBING, CASING, AND CASING & TUBING SIZE OR ALLOWABLE (Test must be a able for this de	DEPTH SET DEPTH SET Ofter recovery of total volume of load ail appth or be for full 24 hours)	SACKS CEMENT SACKS CEMENT and must be equal to or exceed top allow-
v	Perforations HOLE SIZE HOLE SIZE TEST DATA AND REQUEST FOOLL WELL Dute First New Oil Run To Tanks Length of Test	TUBING, CASING, AND CASING & TUBING SIZE OR ALLOWABLE (Test must be a able for this defended of Test) Tubing Pressure	O CEMENTING RECORD DEPTH SET Ifter recovery of total volume of load oil septh or be for full 24 hours) Producing Method (Flow, pump, gas light)	SACKS CEMENT SACKS CEMENT and must be equal to or exceed top allow-
v	Perforations HOLE SIZE TEST DATA AND REQUEST FOIL WELL Dute First New Oil Run To Tanks	TUBING, CASING, ANI CASING & TUBING SIZE OR ALLOWABLE (Test must be a able for this definition of the	O CEMENTING RECORD DEPTH SET Ifter recovery of total volume of load ail appth or be for full 24 hours) Producing Method (Flow, pump, gas il) Casing Pressure	SACKS CEMENT SACKS CEMENT and must be equal to or exceed top allow- ft, etc.) Choke Bise
v	Perforations HOLE SIZE HOLE SIZE TEST DATA AND REQUEST FOOLL WELL Dute First New Oil Run To Tanks Length of Test	TUBING, CASING, AND CASING & TUBING SIZE OR ALLOWABLE (Test must be a able for this defended of Test) Tubing Pressure	O CEMENTING RECORD DEPTH SET Ifter recovery of total volume of load ail appth or be for full 24 hours) Producing Method (Flow, pump, gas il) Casing Pressure	SACKS CEMENT SACKS CEMENT and must be equal to or exceed top allow- ft, etc.) Choke Bise
v	Perforations HOLE SIZE TEST DATA AND REQUEST FOR OIL, WELL Dute First New Oil Run To Tanks Length of Test Actual Prod. During Test	TUBING, CASING, AND CASING & TUBING SIZE OR ALLOWABLE (Test must be a able for this defended of Test) Tubing Pressure	O CEMENTING RECORD DEPTH SET Ifter recovery of total volume of load ail appth or be for full 24 hours) Producing Method (Flow, pump, gas il) Casing Pressure	SACKS CEMENT SACKS CEMENT and must be equal to or exceed top allow- ft, etc.) Choke Bise
v	HOLE SIZE HOLE SIZE TEST DATA AND REQUEST FOR OIL, WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test	TUBING, CASING, ANI CASING & TUBING SIZE OR ALLOWABLE (Test must be a able for this do Date of Test Tubing Pressure Oil-Bbis.	O CEMENTING RECORD DEPTH SET Ifter recovery of total volume of load ail appth or be for full 24 hours) Producing Method (Flow, pump, gas il) Casing Pressure	SACKS CEMENT SACKS CEMENT and must be equal to or exceed top allow- ft, etc.) Choke Bise
v	Perforations HOLE SIZE TEST DATA AND REQUEST FOR OIL, WELL Dute First New Oil Run To Tanks Length of Test Actual Prod. During Test	TUBING, CASING, ANI CASING & TUBING SIZE OR ALLOWABLE (Test must be a able for this defor this deformation of Test) Tubing Pressure Oil-Bbls.	DEPTH SET DEPTH SET Siter recovery of total volume of load oil septh or be for full 24 hours) Producing Method (Flow, pump, gas light or be for full 25 hours) Casing Pressure Water-Bbis. Bbis. Condensate/MMCF	SACKS CEMENT SACKS CEMENT and must be equal to or exceed top allow- fi, etc.) Choke Size Gas-MCF
v	Perforations HOLE SIZE HOLE SIZE TEST DATA AND REQUEST FOOIL WELL Dute First New Oil Run To Tanks Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D	TUBING, CASING, ANI CASING & TUBING SIZE OR ALLOWABLE (Test must be a able for this defor this deformation of Test) Tubing Pressure Oil-Bbls.	DEPTH SET DEPTH SET Ifter recovery of total volume of load eil septh or be for full 24 hours) Producing Method (Flow, pump, gas lift Casing Pressure Water-Bbis.	SACKS CEMENT SACKS CEMENT and must be equal to or exceed top allowers, etc.) Choke Size Gas-MCF
v	HOLE SIZE HOLE SIZE TEST DATA AND REQUEST FOR OIL, WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test	TUBING, CASING, ANI CASING & TUBING SIZE OR ALLOWABLE (Test must be a able for this defended of Test) Tubing Pressure Oil-Bble.	DEPTH SET DEPTH SET Siter recovery of total volume of load oil septh or be for full 24 hours) Producing Method (Flow, pump, gas light or be for full 25 hours) Casing Pressure Water-Bbis. Bbis. Condensate/MMCF	SACKS CEMENT SACKS CEMENT and must be equal to or exceed top allow- fi, etc.) Choke Size Gravity of Condensate
	HOLE SIZE HOLE SIZE HOLE SIZE TEST DATA AND REQUEST FOR OIL WELL Dute First New Oil Run To Tanks Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D Testing Method (pitot, back pr.)	TUBING, CASING, AND CASING & TUBING SIZE OR ALLOWABLE (Test must be a able for this described of Test Tubing Pressure Oil-Bbls. Length of Test Tubing Pressure(Shut-in)	DEPTH SET DEPTH SET Sifter recovery of total volume of load oil septh or be for full 24 hours) Producing Method (Flow, pump, gas lift Casing Pressure Water-Bbis. Bbis. Condensate/MMCF Casing Pressure (Shut-in)	SACKS CEMENT SACKS CEMENT and must be equal to or exceed top allow- fi, etc.) Choke Size Gravity of Condensate
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	HOLE SIZE HOLE SIZE TEST DATA AND REQUEST FOR OIL WELL Dute First New Oil Run To Tanks Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D Testing Method (pitot, back pr.) L. CERTIFICATE OF COMPLIAN	TUBING, CASING, AND CASING & TUBING SIZE OR ALLOWABLE (Test must be a able for this described of the control of the Cit Conservations of the Cit	CEMENTING RECORD DEPTH SET Siter recovery of total volume of load oil septh or be for full 24 hours) Producing Method (Flow, pump, gas lift Casing Pressure Water-Bbis. Bbis. Condensate/MMCF Casing Pressure (Shut-in) OIL CONSERVA FEB 2 8 19	Depth Casing Shoe SACKS CEMENT and must be equal to or exceed top allowers, etc.) Choke Size Choke Size ATION COMMISSION 73
	Perforations HOLE SIZE HOLE SIZE TEST DATA AND REQUEST FOOL, WELL Dute First New Oil Run To Tanks Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D Testing Method (pitot, back pr.) I. CERTIFICATE OF COMPLIAN I hereby certify that the rules and	TUBING, CASING, AND CASING & TUBING SIZE OR ALLOWABLE (Test must be a able for this did Date of Test Tubing Pressure Oil-Bbis. Length of Test Tubing Pressure (shut-in) CE regulations of the Oil Conservation given	CEMENTING RECORD DEPTH SET Siter recovery of total volume of load oil septh or be for full 24 hours) Producing Method (Flow, pump, gas lift) Casing Pressure Water-Bbls. Bbls. Condensate/MMCF Casing Pressure (Shut-in) OIL CONSERVA FEB 2 8 19	Depth Casing Shoe SACKS CEMENT and must be equal to or exceed top allowers, etc.) Choke Size Choke Size ATION COMMISSION 73
	Perforations HOLE SIZE HOLE SIZE TEST DATA AND REQUEST FOOL, WELL Dute First New Oil Run To Tanks Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D Testing Method (pitot, back pr.) I. CERTIFICATE OF COMPLIAN I hereby certify that the rules and	TUBING, CASING, AND CASING & TUBING SIZE OR ALLOWABLE (Test must be a able for this described of the control of the Cit Conservations of the Cit	CEMENTING RECORD DEPTH SET Ifter recovery of total volume of load oil septh or be for full 24 hours) Producing Method (Flow, pump, gas lift) Casing Pressure Water-Bbis. Bbis. Condensate/MMCF Casing Pressure (Shut-in) OIL CONSERVA FEB 28 19 APPROVED BY	SACKS CEMENT SACKS CEMENT and must be equal to or exceed top allow- (i, etc.) Choke Size Choke Size ATION COMMISSION 73 19
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	Perforations HOLE SIZE HOLE SIZE TEST DATA AND REQUEST FOOL, WELL Dute First New Oil Run To Tanks Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D Testing Method (pitot, back pr.) I. CERTIFICATE OF COMPLIAN I hereby certify that the rules and	TUBING, CASING, AND CASING & TUBING SIZE OR ALLOWABLE (Test must be a able for this did Date of Test Tubing Pressure Oil-Bbis. Length of Test Tubing Pressure (shut-in) CE regulations of the Oil Conservation given	CEMENTING RECORD DEPTH SET Siter recovery of total volume of load oil septh or be for full 24 hours) Producing Method (Flow, pump, gas lift) Casing Pressure Water-Bbis. Bbis. Condensate/MMCF Casing Pressure (Shut-in) OIL CONSERVA FEB 2 8 19 APPROVED BY TITLE 3 GIS INSPE This form is to be filed in	Depth Casing Shoe SACKS CEMENT and must be equal to or exceed top allow- fit, etc.) Choke Bise Gravity of Condensate Choke Bise ATION COMMISSION 73 19 CTOR compliance with RULE 1104.
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(Title)

(Date)

February 20, 1973

All sections of this form must be filled out completely for allowable on new and recompleted wells. Fill out only Sections I. II. III, and VI for changes of ewner, well name or number, or transporten or other such change of condition.

Separate Forms C-104 must be fited for each port in multiply