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NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form O-104
Supersedes O-104 and O-104-1
Effective 4-1-65

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SEP - 5 1978

HARLAN OIL COMPANY

O. C. C.
ARTESIA, OFFICE

P. O. BOX 668, ARTESIA, NEW MEXICO 88210

Reason(s) for filing (check proper box)

New Well ☐ Change in Transporter of:
Recompletion ☐ Oil ☐ Dry Gas ☐
Change in Ownership ☒ Condensate Gas ☐ Condensate ☐

Other (Please explain)

Change of operator from
Mountain States Petroleum Corporation

If change of ownership give name
and address of previous owner

Box 1936 Roswell N.M. 88201

II. DESCRIPTION OF WELL AND LEASE

Lease name	Valentine	1	Square Lake	State, Federal or Federal	LC060476
Location					
Unit Letter	M	660	Feet From The	South	Line and 660 Feet From The West
Line of Section	27	Township	16S	Range	31E
				N.M.P.M.	EDDY

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil (X) or Condensate	Navajo Refining Company, Pipeline Division	Address (give address to which approved copy of this form is to be sent)	Artesia, New Mexico			
Name of Authorized Transporter of Gas (X) or Dry Gas	Phillips Petroleum Company	Address (give address to which approved copy of this form is to be sent)	4th & Washington, Odessa, Texas			
If well produces oil or both oil, gas, and condensate	Unit	Sec.	Twp.	Range	Is gas actually coming to?	When
	M	27	16S	31E	Yes	Jan. 20, 1965

If this production is commingled with that from any other lease or pool, give commingling order number

IV. COMPLETION DATA

Designate Type of Completion - (Y)	Oil Well	Gas Well	New well	Recompletion	Drill-in	Side Drilling	Other
Date Spudded	Date Compl. ready to Prod.		Total Depth		Perforations		
Elevation (P.D., R.S.P., R.T., G.R., etc.)	Name of Producing Formation		Top Oil/Gas Pay		Turning Depth		
HOLE SIZE		CASING & TUBING SIZE		DEPTH SET		SPECIAL COMMENTS	

V. TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of test oil and must be equal to or exceed in production for this depth or be for full 24 hrs.)

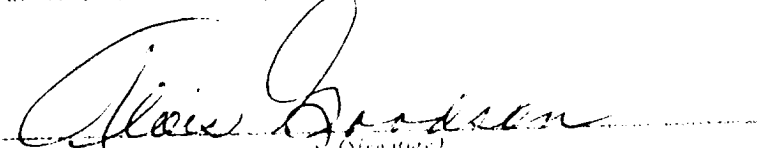
Date First New Oil Test To Tank	Date of Test	Producing to test (flow, pump, gas lift, etc.)	
Length of Test	Testing Pressure	Casing Pressure	Crown Size
Actual Prod. During Test	Oil - bbls.	Water - bbls.	GAS - MCF

GAS WELL

Actual Prod. Test - MCF/D	Length of Test	bbls. Condensate, well	Gravity of Condensate
Testing Pressure (inlet, test line)	Testing Pressure (inlet-in)	Casing Pressure (inlet-in)	Crown Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.


Agent

OIL CONSERVATION COMMISSION

APPROVED: SEP - 6 1978
BY: W. A. Gressett
TITLE: SUPERVISOR, DISTRICT II

This form is to be filed in compliance with RULE 1192.
If this form is not filed in compliance with RULE 1192, the well, O.C.C. will not be allowed to produce oil or gas.
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