1.	NO. OF COPIES RECEIVED DISTRIBUTION SANTA FE / FILE / U.S.G.S. LAND OF FICE I RANSPORTER OIL / GAS / OPERATOR PRORATION OF FICE Operator Coperator Reason(s) for filing (Check proper box)	REQUEST FO AUTHORIZATION TO TRANS	DR ALLOWABLE AND SPORT OIL AND NATURAL GAS	Form C-104 Supersedes Old C-104 and C-110 Effective 1-1-65 RECENTYED	
	New We!1 Recompletion Change in Ownership If change of ownership give name and address of previous owner	Change in Transporter of: Oil I Dry Gas Casinghead Gas Condenso			
П.	DESCRIPTION OF WELL AND L	Well No. Foor Mane, moraling -		r Fee Lease No.	
	Trust	1 Square Lake Gr			
	Location / <b>F</b>	Feet From The NorthLine	and Feet From The	e West	
27 parts 16S Barge 31E , NMEM, Eddy				County	
Line of section					
III.	DESIGNATION OF TRANSPORT			d copy of this form is to be sent)	
	Newsio Refining Co., Pi	pe Line Division	No. Freeman Artesia, Address (Give address to which approve	N.M. d copy of this form is to be sent)	
	Name of Authorized Transporter of Casi Phillips Petroleum Co.		Bartlesville, Okla. (-	lisca Lifas	
	If well produces oil or liquids,	Unit boot		61	
	give location of tanks.	E 27 16 31			
۰.	f this production is commingled with that from any other lease or pool, give commingling order number: COMPLETION DATA				
	Designate Type of Completion				
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Cil/Gas Pay	Tubing Depth	
				Depth Casing Shoe	
	Perforations				
		TUBING, CASING, AND	CEMENTING RECORD	SACKS CEMENT	
	HOLE SIZE	CASING & TUBING SIZE			
	ST DATA AND REQUEST F	ST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allow able for this depth or be for full 24 hours)			
	WELL First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift	e, etc.)	
		Tubing Pressure	Casing Pressure	Choke Size	
	th of Test			Gas - MCF	
	1 Prod. During Test	Oil-Bbls.	Water - Bbls.		
		<u> </u>			
	VELL Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate	
	Prod. Test-MCF/D		for the day	Choke Size	
	Method (pitot, back pr.)	Tubing Pressure (Shut-in )	Casing Pressure (Shut-in)		
	FICATE OF COMPLIANCE			TION COMMISSION	
			JUN 27 1969		
	certify that the rules and regulations of the Oil Conservation on have been complied with and that the information given true and complete to the best of my knowledge and belief.		BY la, C. Suissett		
	true and complete to the best of my knowledge and bottom				
	DIS ((Signature)		This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for allow-		
	¥199 (1	iile)	able on new and recompleted wells.		
6/25/69 (Date)			Fill out only Sections I, II. III, and VI for change of condition. well name or number, or transporter, or other such change of condition. Separate Forms C-104 must be filed for each pool in multiply completed wells.		

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