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Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

## Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

## OIL CONSERVATION DIVISION DEC 3 1 1992 P.O. Box 2088

Santa Fe, New Mexico 87504-2088

O. C. D.

| O: Minus == 1  | Sama re,   |                         |   |                                  | <del>-</del>          |                      |                              |            |  |
|--|--|-------------------------|---|----------------------------------|-----------------------|----------------------|------------------------------|------------|--|
| STRICT III<br>00 Rio Brazos Rd., Aziec, NM 87410                   | REQUEST FOR ALL                                      | OWABL                   | E AND A   | UTHORIZ                          | ATION                 |                      |                              |            |  |
| TO TRANSPORT OIL A   |  |                         |   | URAL GA                          | Well API No.          |                      |                              |            |  |
| perator  |  |                         |   | 30-0                             |                       |                      | 015-04884                    |            |  |
| Mack Energy Corporati  | .on  |                         |   |                                  |                       |                      |                              | -          |  |
| ddress   |  | <b>1</b>                |   |                                  |                       |                      |                              |            |  |
| P.O. Box 1359, Artesi  | a, NM 88211-1359                                     | <del></del>             | Othe  | (Please expla                    | in)                   |                      |                              |            |  |
| eason(s) for Filing (Check proper box)                             | Change in Transpor                                   | ter of:                 |   |                                  |                       |                      |                              |            |  |
| ew Well  | Oil Dry Gas  |                         | Eff   | ective D                         | ecember               | 1, 1992              |                              |            |  |
| ecompletion X  | Casinghead Gas Condens                               |                         |   |                                  |                       |                      |                              |            |  |
| -barne of operator give name                                       | l Oil Company, P.(                                   | ). Box                  | 2837 <u>, Ro</u>  | swell, N                         | IM 8820               | <u>l</u>             |                              |            |  |
| of sources or bicators obstance                                    |  | <u> </u>                |   |                                  |                       |                      |                              |            |  |
| I. DESCRIPTION OF WELL AND LEASE   Well No.   Pool Name, Including |  |                         | g Formation Kind of   |                                  |                       |                      |                              |            |  |
| Lease Name   |  | nne, nicioni<br>nare La | ke. ON.   | Grbg, S                          | A State, I            | ederal or Fee        | NM-42                        | .409       |  |
| Heather USA  | 1   Sq   | uare ze                 |   |                                  |                       |                      |                              |            |  |
| ocation  | . 990 Feet Fr  | om The NO               | orth Line   | and19                            | 80 Fee                | t From The _         | West                         | Line       |  |
| Unit LetterC   | .:   | On the                  |   |                                  | <b></b> 1.1           |                      |                              | County     |  |
| Section 27 Township  | 16S Range  | 31E                     | , NI  | лРМ,                             | Eddy                  | <i></i>              |                              |            |  |
| Section 27   |  |                         | DAT CAE   |                                  |                       |                      |                              |            |  |
| II. DESIGNATION OF TRANS   | SPORTER OF OIL AN                                    | D NATUI                 | Address (Giv  | address to wi                    | ich approved          | copy of this fo      | rm is to be se               | น)         |  |
| Name of Authorized Transporter of Oil                              |  |                         | AAL GAS  Address (Give address to which approved copy of this form is to be sent)  P.O. Drawer 159, Artesia, NM 88211  Address (Give address to which approved copy of this form is to be sent) |                                  |                       |                      |                              |            |  |
| Navajo Refining Company or Dry Gas or Dry Gas                      |  |                         | Address (Giv  | o address to wi                  | uch approved          | сору ој ть јо        | ppy of this form a secretary |            |  |
| Name of Authorized Transporter of Casing                           | ARCAN COO 0. 219                                     |                         | Star Rt   | A Box 3                          | 35, Hobb              | os, NM               | 00240                        |            |  |
| The Maple Gas Corp  If well produces oil or liquids,               | Unit Sec. Twp.                                       | Rge.                    | ls gas actuali  | y connected?                     | When                  | ,<br>6/90            |                              | _          |  |
| to take of tooks   | C 27 16S   | 31E                     | Yes   |                                  |                       | 0/90                 |                              |            |  |
| this production is commingled with that f                          | from any other lease or pool, give                   | ve commingl             | ing order num   | Der:                             |                       |                      |                              |            |  |
| V. COMPLETION DATA   |  | Gas Well                | New Well  | ·                                | Deepen                | Plug Back            | Same Res'v                   | Diff Res'v |  |
|  | [011 11011 ]   | Gas well                |   |                                  | i                     | <u> </u>             |                              |            |  |
| Designate Type of Completion                                       | Date Compl. Ready to Prod.                           |                         | Total Depth   |                                  |                       | P.B.T.D.             |                              |            |  |
| Date Spudded   | Date Compiler  |                         |   |                                  |                       | T. Una Dani          |                              |            |  |
| Elevations (DF, RKB, RT, GR, etc.)                                 | Name of Producing Formation                          |                         | Top Oil/Gas   | Top Oil/Gas Pay                  |                       |                      | Tubing Depth                 |            |  |
| Elevations (Dr., 100B), 101, 511, 511,                             |  |                         |   |                                  | Depth Casing Shoe     |                      |                              |            |  |
| Perforations   |  |                         |   |                                  |                       |                      |                              |            |  |
|  | 2.0  | INIC AND                | CEMENT  | NG RECO                          | RD                    |                      |                              |            |  |
|  | CASING & TUBING                                      | BIZE                    | CEMENTING RECORD DEPTH SET  |                                  |                       | SACKS CEMENT         |                              |            |  |
| HOLE SIZE  | CASING & TUBING                                      | SIZL                    |   |                                  |                       |                      |                              |            |  |
|  |  |                         |   |                                  |                       | <del> </del>         |                              |            |  |
|  |  |                         |   |                                  |                       |                      |                              |            |  |
|  |  |                         |   |                                  |                       |                      |                              |            |  |
| V. TEST DATA AND REQUE   | ST FOR ALLOWABLE<br>recovery of total volume of load | E                       | u ha aqual ta   | or exceed top a                  | llowable for th       | is depth or be       | for full 24 ho               | urs.)      |  |
| OIL WELL (Test must be after                                       | recovery of total volume of toda                     | з он апа ти             | Producing !   | Aethod (Flow,                    | pump, gas lift,       | etc.)                |                              |            |  |
| Date First New Oil Run To Tank                                     | Date of Test   |                         |   |                                  |                       | Choke Size           |                              |            |  |
|  | Tubing Pressure                                      |                         | Casing Pressure   |                                  |                       | Choke oils           |                              |            |  |
| Length of Test   | Tubing Freeze  |                         |   |                                  |                       | Gas- MCF             |                              |            |  |
| Actual Prod. During Test   | Oil - Bbls.  |                         | Water - Bb  | 16.                              |                       |                      |                              |            |  |
| Actual Floor During 1995   |  |                         |   |                                  |                       |                      |                              |            |  |
| GAG WIEL   |  |                         | =   |                                  |                       | Gravity of           | Condensate                   |            |  |
| GAS WELL Actual Prod. Test - MCF/D                                 | Length of Test                                       |                         | Bbls. Condensate/MMCF   |                                  |                       | Clarity of Condition |                              |            |  |
| Actual Flore 1681 - Francis  |  |                         | A 22 5  | ssure (Shut-in)                  |                       | Choke Siz            | e                            |            |  |
| l'esting Method (pitot, back pr.)                                  | Tubing Pressure (Shut-in)                            |                         | Casing Pre  | oouic (Milut-10)                 |                       |                      |                              |            |  |
|  |  |                         | _\  |                                  |                       |                      |                              | 011        |  |
| VI. OPERATOR CERTIFICATION   | CATE OF COMPLIA                                      | NCE                     | []  |                                  | NSER\                 | /ATION               | DIVISI                       | ON         |  |
|  | ulations of the Oil Conservation                     | I                       |   | J,L 00                           |                       |                      |                              |            |  |
| n the base complied William  | JU MST HE BROTHWARD RESEARCE                         | ove                     |   | 1 - A                            | rod 1                 | AN 11                | 1002                         |            |  |
| is true and complete to the best of m                              | y knowledge and belief.                              |                         | Da  | te Approv                        | veu <b>J</b>          | MN ± ±               | 1 <del>3 3 6</del>           |            |  |
|  | 1-1  |                         |   |                                  |                       |                      |                              |            |  |
| (ress D. C   | are  |                         | Ву  | 0016                             | DIS INNE              | NED RY               |                              |            |  |
| Signature Production Clerk   |  |                         |   | ORIGINAL SIGNED BY MIKE WILLIAMS |                       |                      |                              |            |  |
| Crissa Carter Printed Name   | Title  | •                       | Tit   | le <del>sur</del>                | <del>- RVISOR</del> - | DISTRICT             | 19                           |            |  |
| 12/30/92   | (505) 748-128  | 38                      |   | 301                              |                       |                      |                              |            |  |
| Date   | Telephon   | e No.                   |   |                                  |                       |                      |                              |            |  |

- INSTRUCTIONS: This form is to be filed in compliance with Rule 1104 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.