N. W MEXICO OIL CONSERVATION CG. ..MIS...ON Santa Fe, New Mexico

REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

				Milwing			BER 6, 1964
				(Place			(Date)
ARE H	EREBY RE	QUESTI	NG AN ALLOWABLE F	OR A WELI	KNOWN AS:		~-
KE A.	CHASE	GEO	RGE A. CHASE FEATHI	ERSTONE	1	. SE	SE 1/4.
Con	mpany or Ope	rator) 27	(Lea , T. 16S , R 311	e) , NMPN	ſ.,	SQUA	RE LAKE Pool
Unit Let	ter			Re-entry			0-15-64
	EDUY		County. Date Spudded	8-29-04	Date Dri	lling Completed	350U
Please indicate location:		Elevation	<u>~~</u>	Total Depth	PBT	lyburg	
			Top Oil/Gas Pay	~ 	Name of Prod. For	·m·	
D (C B	A	PRODUCING INTERVAL -				
1	`		Perforations 3604°	- 3692" and	3810° - 38	161	
E :	F G	H	Perforations Open Hole	······································	Depth 3	Depth	36001
_ '			Open Hole		Casing Shoe	Tubir	ng
			OIL WELL TEST -				
L	K J	I	Natural Prod. Test:	bbls.oil.	bbls	vater in h	Choke
			Test After Acid or Frac	· · ·			
м 1	N O	P					
* '	" "		load oil used): 44	_bbls.oil,	bbls water	in hrs,	min. Size
		0	GAS WELL TEST -				
	7, T 16S,		_ Natural Prod. Test:		MCF/Dav: Hours f	owed Chr	oke Size
3301	ing and Come	.44 8	_ natural riod, lest;				
					· · · · · ·		
Size	Feet	Sax ————	Test After Acid or Frac	ture Treatment:		MCF/Day; Hou	urs flowed
			ī				
-1/2"	3900	200	Choke SizeMet	hod of Testing:			
		200				<u> </u>	
		200	Acid or Fracture Treatme	ent (Give amoun	ts of materials u		d, water, oil, and
		200	Acid or Fracture Treatme	ent (Give amoun 0/40 sand,	its of materials to 78498 gals	water	d, water, oil, and
		200	Acid or Fracture Treatme	ent (Give amoun 0/40 sand,	its of materials to 78498 gals	water	d, water, oil, and
		200	Acid or Fracture Treatme 40,000# 20 sand): Casing 112 Tubing Press. Press.	ont (Give amount) 0/40 sand, 0 Date oil r	78498 gals first new run to tanks	water	d, water, oil, and
		200	Acid or Fracture Treatme 40,000# 20 sand): Casing 112 Tubing Press. Oil Transporter	O/40 sand, O Date oil r Continent	78498 gals first new run to tanks	water	d, water, oil, and ₹ E C E V
		200	Acid or Fracture Treatme 40,000# 20 sand): Casing 112 Tubing Press. Press.	O/40 sand, O Date oil r Continent	78498 gals first new run to tanks	9-16-64 Company	
		200	Acid or Fracture Treatme 40,000# 20 sand): Casing 112 Tubing Press. Oil Transporter	O/40 sand, O Date oil r Continent	78498 gals first new run to tanks	9-16-64 Company	d, water, oil, and
		200	Acid or Fracture Treatme 40,000# 20 sand): Casing 112 Tubing Press. Oil Transporter	O/40 sand, O Date oil r Continent	78498 gals first new run to tanks	9-16-64 Company	₹ E B E I V I
" EUE	3600		Acid or Fracture Treatme 40,000# 20 Sand): Casing 112 Tubing Press. Oil Transporter Gas Transporter	O/40 sand, O Date oil r Continent	78498 gals first new run to tanks al Pipe·Line	9-16-64 Company	
" EUE	3600		Acid or Fracture Treatme 40,000# 20 Sand): Casing 112 Tubing Press. Oil Transporter Gas Transporter	O/40 sand, O Date oil r Continent	78498 gals first new run to tanks al Pipe Line ete to the best of	9-16-64 Company my knowledge.	00T 9 196
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marks:	3600	at the info	Acid or Fracture Treatme 40,000# 20 Casing 112 Tubing Press. Oil Transporter Gas Transporter Ormation given above is to	O/40 sand, O Date oil r Continent: Tue and complete By:	responds to the second communication of materials to the second communication of the s	my knowledge. E A. CHASE any or Operator) Signature) ner cations regarding	OCT 9 196 O. C. C. ARTESIA, OFFIC

	OIL CONSERV	OIL CONSERVATION COMM		
		ARTESIA DISTRICT OFF		
	No. Copies Received	8		
		RIBUTION		
•		NO.		
	OPERATOR	۲-		
	SANTA FE	7		
	PROCESTION OF HOS	+		
	STATE LAND OFFICE			
	U. S. G. S.			
	TRANSPORTER			
	FILE	+1-		
	BUREAU OF MINES			

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1								
DISTRIBUTION	NEW MEX	ICO OIL (CONSERVAT	ION COMMISSION		FORM C-110		
SANTA P		(Rev. 7-60)						
LAND OFFICE	SANTA FE, NEW MEXICO (Rev. 7-60) CERTIFICATE OF COMPLIANCE AND AUTHORIZATION							
TRANSPORTER GAS				NATURAL GAS				
PHORATION OFFICE					EICE			
	FILE THE ORIGINAL	AND 4 COL	PIES WITH TH	Lease GEORGE A.	HASE	Well No.		
Company or Operator GEORGE	A. CHASE			FEATHERSTO		1		
Unit Letter P Section 27	Range 31E							
Pool SQUARE	LAKE			Kind FEDERAL State,	Fed Fee)			
If well produces oil or conde	77.1.7	er M	Section 27	Township 165	Rang	31 E		
give location of tanks	. 5	1	Address (give ad	dress to which approved	copy of this f	orm is to be sent)		
Authorized transporter of oil 🔊 or con	densate							
Continental Pipe Line	Company			Artesia,	New Mexi	80		
	Is Gas Actually C	onnected	? Yes	_NoX				
				dress to which approved	copy of this f	orm is to be sent)		
Authorized transporter of casing head ga	nect							
If gas is not being sold, give reasons ar	nd also explain its present di	sposition:						
The second secon								
	N ₄		ng contra	ct				
	144	PGO CT # CT	ing contract					
	RE. SON(S) FOR	FILING (
New Well		XX		ership	•• 🗆			
- 5	nsporter (check one) Dry Gas		Other (explain below) RECEIVED					
	ad gas . Condensate			F	RELE			
.					OCT 9	1964		
					D. C]. C. . office		
					PK 1 Marin			
Remarks								
	Complet	ed as a	pumping w	ell 9-16-64				
The undersigned certifies that the	n iinisabaa af	the Oil Co	servation Con	mission have been co	mplied with.			
				64				
Executed	this the 6th day of	- Ost	tober					
	TION COMMISSION		By	W N	1	1110		
Approved by	+		Title	Owner	سيس س			
MILanu	strong		Company					
Title	7			GEBRGE A. CI	ASE			

Date

OCT 9 1964

Address P. O. Box 637, Artesia, New Mexico - 88210