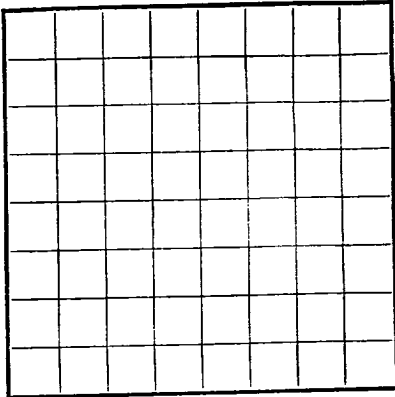




UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

LOG OF OIL OR GAS WELL

LOCATE WELL CORRECTLY

LOCATE WELL CORNER

Company NEWMONT OIL COMPANY Address ARTESIA, NEW MEXICO

Lessor or Tract JOHNSON Field SQUARE LAKE State NEW MEXICO

Well No. 7 Sec. 28 T. 16 R. 31 Meridian NMPM County EDDY

Location 650 ft. N of S Line and 1988 XXX ft. E of E Line of Sec. 28 Elevation _____
560 ft. S of _____ ft. W of _____

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Date March 8, 1963

Signed _____ ORIGINAL SIGNED BY
H. J. LEDBETTER
Title Superintendent

The summary on this page is for the condition of the well at above date.

Commenced drilling February 15, 1963 Finished drilling February 22, 1963

OIL OR GAS SANDS OR ZONES
(Denote gas by G)

No. 1, from ----- to -----
No. 2, from ----- to -----
No. 3, from ----- to -----
No. 4, from ----- to -----
No. 5, from ----- to -----
No. 6, from ----- to -----

IMPORTANT WATER SANDS

No. 1, from _____ to _____

No. 2, from _____ to _____

No. 3, from _____ to _____

No. 4, from _____ to _____

CASING RECORD

Size casing	Weight per foot	Threads per inch	Make	Amount	Kind of shoe	Cut and pulled from	Perforated		Purpose
							From—	To—	
8 5/8	17.2			42			3494	3502	
5 1/2	17.2			3592			3508	18	
							3644	52	

MUDDING AND CEMENTING RECORD

Size casting	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
8 5/8	42°				
5 1/2	3622	100			

PLUGS AND ADAPTERS

Heaving plug—Material _____ Length _____ Depth set _____
Adapters—Material _____ Size _____

SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out
Acidized	1500 gallons	15% acid				

TOOLS USED

Rotary tools were used from 0 feet to 3692 feet, and from _____ feet to _____ feet

Cable tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet

DATES

March 6, 1963 Put to injection March 4, 1963

The product for the first 24 hours was ----- barrels of fluid of which ----- % was oil; ----- % emulsion; 100 % water; and ----- % sediment. Gravity, °Bé. -----

If gas well, cu. ft. per 24 hours ----- Gallons gasoline per 1,000 cu. ft. of gas -----

Rock pressure, lbs. per sq. in. -----

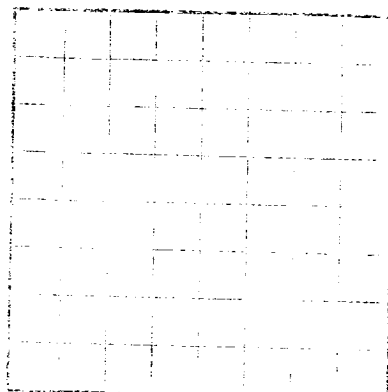
EMPLOYEES

_____, Driller _____, Driller
_____, Driller _____, Driller

FORMATION RECORD

FROM—	TO—	TOTAL FEET	FORMATION
This was an old plugged and abandoned well. 42" 8 5/8" casing was attached to old 8 5/8. 5 1/2" casing was run to TD. 3692. Top of old 7" was at 1756. Logs are attached. Well was converted to water injection. T.D. 3692			

AT THE END OF EACH WELL LOG, STATE LOG, AND GEOLOGICAL FORM. STATE WHETHER FROM BL OR SAMPLES.



LOCATE WELL CORRECTLY.

NEW RAD RO TO TO SO.1

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

LOCATE WELL CORRELATION

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WELL NO. 98
WELL NO. 99
WELL NO. 100

It is of the greatest importance to have a complete history of the well. Please state in detail the dates of redrilling, together with the reasons for the work and its results. If there were any changes made in the casing, state fully, and if any casing was "detached," or left in the well, give its size and location. If the well has been dynamited, give date, size, position, and number of shots. If pings or bridges were put in to test for water, state kind of material used, position, and results of pumping or balling.

HISTORY OF OIL OR GAS WELL

U. S. GOVERNMENT PRINTING OFFICE

DATE	DESCRIPTION	AMOUNT	CHECK NO.	BANK
1960-01-01	Balance forward	100.00		
1960-01-15	Deposit	50.00	101	First National Bank
1960-02-01	Withdrawal	25.00	102	First National Bank
1960-02-15	Deposit	75.00	103	First National Bank
1960-03-01	Withdrawal	30.00	104	First National Bank
1960-03-15	Deposit	60.00	105	First National Bank
1960-04-01	Withdrawal	40.00	106	First National Bank
1960-04-15	Deposit	80.00	107	First National Bank
1960-05-01	Withdrawal	55.00	108	First National Bank
1960-05-15	Deposit	90.00	109	First National Bank
1960-06-01	Withdrawal	65.00	110	First National Bank
1960-06-15	Deposit	100.00	111	First National Bank
1960-07-01	Withdrawal	70.00	112	First National Bank
1960-07-15	Deposit	110.00	113	First National Bank
1960-08-01	Withdrawal	80.00	114	First National Bank
1960-08-15	Deposit	120.00	115	First National Bank
1960-09-01	Withdrawal	90.00	116	First National Bank
1960-09-15	Deposit	130.00	117	First National Bank
1960-10-01	Withdrawal	100.00	118	First National Bank
1960-10-15	Deposit	140.00	119	First National Bank
1960-11-01	Withdrawal	110.00	120	First National Bank
1960-11-15	Deposit	150.00	121	First National Bank
1960-12-01	Withdrawal	120.00	122	First National Bank
1960-12-15	Deposit	160.00	123	First National Bank
1961-01-01	Balance forward	170.00		

WATERBURY, CONN., MAY 10, 1906.