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SANTA FE
FILE
SUBSIS.
LAND OFFICE
TRANSPORTER
OIL
GAS
OPERATOR
PRODUCTION OFFICE

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form O-104
Supersedes Old O-104 and O-110
Effective 1-1-65

RECEIVED

MAR 22 1965

O. C. C.
ARTESIA, OFFICE

Frank Gordon and Associates

1522 Fort Worth National Bank Building, Fort Worth, Texas 76102

Reason(s) for filing (check proper box)

Other (Please explain)

Change in Transporter of Oil ☐ Change in Transporter of Gas ☐
Change in Operator ☒ Change in Lease ☐
Change in Well ☐ Change in Casing ☐
Change in Production ☐ Change in Completion ☐

Change of operator effective
January 1, 1965

If change of ownership give name and address of previous owner: Previous operator - Newmont Oil Company, Artesia, New Mexico

II. DESCRIPTION OF WELL AND LEASE

Well No. 4 Well Name, including Formation (Grayburg-San Andres) Kind of Lease Federal
Location Johnson
Section 28 Township 16S Range 31E Eddy County
Feet From The South Line and 660 Feet From The West

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil or Condensate Continental Pipeline Company Address (Give address to which approved copy of this form is to be sent) Artesia, New Mexico
Name of Authorized Transporter of Gas or Dry Gas Phillips Petroleum Co. Address (Give address to which approved copy of this form is to be sent) Bartlesville, Oklahoma
Unit L Sec. 28 Twp. 16S Rge. 31E Is gas actually connected? Yes When 8-11-60

If this production is commingled with that from any other lease or pool, give commingling order number: -

IV. COMPLETION DATA

Designate Type of Completion - (X) Oil Well Gas Well New Well Workover Deepen Plug Back Same Res'v. Diff. Res'v.
Date Compl. Ready to Prod. Total Depth
Name of Producing Formation Top Oil/Gas Key Tubing Depth
Depth Casing Shoe

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Prod. To Texas Date of Test Producing Method (Flow, pump, gas lift, etc.)
Depth at Test Tubing Pressure Casing Pressure Choke Size
Amount from Flow Test Oil-Bbls. Water-Bbls. Gas-MCF

GAS WELL

Amount Prod. From Flow Test Length of Test Bbls. Condensate/MMCF Gravity of Condensate
Producing Method (piston, back pr.) Tubing Pressure Casing Pressure Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

C. W. Stumhoff
Manager of Operations

March 18, 1965

OIL CONSERVATION COMMISSION

APR 1 1965

APPROVED _____, 19____

BY M. L. Armstrong

TITLE OIL AND GAS INSPECTOR

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out Sections I, II, III, and VI only for changes of owner, well name or number, or transporter, or other such change of condition.