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	GAS	
PRODUCTION OFFICE		
OPERATOR	2	

**NEW MEXICO OIL CONSERVATION COMMISSION**  
**SANTA FE, NEW MEXICO**  
**CERTIFICATE OF COMPLIANCE AND AUTHORIZATION**  
**TO TRANSPORT OIL AND NATURAL GAS**

**FORM C-110**  
 (Rev. 7-60)  
**RECEIVED**  
**MAY 16 1961**

**FILE THE ORIGINAL AND 4 COPIES WITH THE APPROPRIATE OFFICE**

Company or Operator <b>J. J. Travis - Operator</b>				Lease <b>Sheldon Federal</b>		Well No. C. <b>ARTESIA, OFFICE</b>	
Unit Letter <b>G</b>	Section <b>28</b>	Township <b>16 S</b>	Range <b>31 E</b>	County <b>El Paso</b>			

Pool <b>Square Lake</b>				Kind of Lease (State, Fed, Fee) <b>Federal</b>			
If well produces oil or condensate give location of tanks		Unit Letter <b>G</b>	Section <b>28</b>	Township <b>16 S</b>	Range <b>31 E</b>		

Authorized transporter of oil <input checked="" type="checkbox"/> or condensate <input type="checkbox"/>	Address (give address to which approved copy of this form is to be sent) <b>Box 4157, Midland, Texas</b>		
<b>The Permian Corporation</b>			

**Is Gas Actually Connected? Yes \_\_\_\_\_ No X**

Authorized transporter of casing head gas <input type="checkbox"/> or dry gas <input type="checkbox"/>	Date Connected	Address (give address to which approved copy of this form is to be sent)

If gas is not being sold, give reasons and also explain its present disposition:

**No outlet yet - Vented**

**REASON(S) FOR FILING (please check proper box)**

New Well ..... ☒ Change in Ownership ..... ☐  
 Change in Transporter (check one) Direct (explain below)  
 Oil ..... ☐ Dry Gas ..... ☐  
 Casing head gas ..... ☐ Condensate ..... ☐

Remarks

The undersigned certifies that the Rules and Regulations of the Oil Conservation Commission have been complied with.

Executed this the **15** day of **May**, 19 **61**.

OIL CONSERVATION COMMISSION		By <b>J. J. Travis</b> <b>Operator</b>
Approved by <b>M. L. Armstrong</b>	Title <b>Operator</b>	Company <b>J. J. Travis</b>
Title <b>OIL AND GAS INSPECTOR</b>	Address <b>Box 873, Midland, Texas</b>	
Date <b>MAY 18 1961</b>		

OIL CONSERVATION COMMISSION		
ARTESIA DISTRICT OFFICE		
No. Copies Received		4
DISTRIBUTION		
	NO. FURNISHED	
OPERATOR	1	
SANTA-FE	1	
PRORATION OFFICE		
STATE LAND OFFICE		
U. S. G. S.		
TRANSPORTER		
FILE	1	<input checked="" type="checkbox"/>
BUREAU OF MINES		

REQUEST FOR (OIL) - (GAS) ALLOWABLE MAY 18 1961

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Midland, Texas May 16, 1961  
(Place) (Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

J. J. Travis - Operator Sheldon Federal, Well No. 1, in SW 1/4 NE 1/4,  
(Company or Operator) (Lease)  
G Sec. 28, T. 16N, R. 31E, NMPM., Square Lake Pool

County. Date Spudded 4-24-61 Date Drilling Completed 5-5-61  
Please indicate location: Elevation 4928 Gr Total Depth 3726 PBTD 3690

D	C	B	A
E	F	G	H
L	K	J	I
M	N	O	P

Top Oil/Gas Pay 3460 Name of Prod. Form. Grayburg-San Andres  
PRODUCING INTERVAL -  
Perforations 3460-68, 3500-10, 3664-22  
Open Hole Depth Casing Shoe 3726 Depth Tubing 3690

OIL WELL TEST -  
Natural Prod. Test: bbls. oil, bbls water in hrs, min. Choke Size  
Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): 68 bbls. oil, 0 bbls water in 34 hrs, 0 min. Choke Size 24/64

GAS WELL TEST -  
Natural Prod. Test: MCF/Day; Hours flowed Choke Size  
Method of Testing (pitot, back pressure, etc.):  
Test After Acid or Fracture Treatment: MCF/Day; Hours flowed  
Choke Size Method of Testing:

1980 Fr N A 1630 Fr E Line

Tubing, Casing and Cementing Record

Size	Feet	Sax
8 5/8	736	250
5 1/2	3723	200
2 3/8	3650	-

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 500 gal mud acid, 42,000 refined oil, 72,900 sand-pounds  
Casing Tubing Date first new Press. 275 Press. 110 oil run to tanks May 12, 1961

Oil Transporter The Permian Corporation  
Gas Transporter Vented

Remarks:

I hereby certify that the information given above is true and complete to the best of my knowledge.  
Approved MAY 18 1961, 19

OIL CONSERVATION COMMISSION

By: M. L. Armstrong  
Title OIL AND GAS INSPECTOR

J. J. Travis Operator  
(Company or Operator)  
By: J. J. Travis  
(Signature)

Title Operator  
Send Communications regarding well to:  
Name J. J. Travis  
Address Box 873, Midland, Texas