Form 9-381 a (Feb. 1961)	N. M. O. C. C. (SUBMIT IN TRIP UNITED STA DEPARTMENT OF TH GEOLOGICAL SU NOTICES AND R SUBSEC SUBSEC SUBSEC SUBSEC	LICATE) La ATES La	Budget Bureau No. 42-R368.4 Approval expires 12-31-60. and Office AFtes 18 and No. LC 063105 It RECEINER 12 VELINGL 12
NOTICE OF INTENTION TO DRILL NOTICE OF INTENTION TO CHANGE PLA NOTICE OF INTENTION TO TEST WATER NOTICE OF INTENTION TO RE-DRILL O NOTICE OF INTENTION TO SHOOT OR A NOTICE OF INTENTION TO PULL OR AL NOTICE OF INTENTION TO ABANDON W	R REPAIR WELL SUBSEC ACIDIZE SUBSEC .TER CASING SUPPLE	QUENT REPORT OF WATER SHUT NUENT REPORT OF SHOOTING O NUENT REPORT OF ALTERING C NUENT REPORT OF RE-DRILLING NUENT REPORT OF ABANDONME MENTARY WELL HISTORY	i OR REPAIR
(INDICATE	E ABOVE BY CHECK MARK NATURE OF R	July 10,	, 19 <b>61</b>
J.J. Travis - Sheldon Fe Well No. 2 is locate	(	and ft. from <b>a</b>	line of sec.
Well No. 2 is locate NE/4 of SE/4 Sec 28	166 318		₩} line of sec.
Well No. 2 is locate	168 318 (Twp.) (Range)	(Meridian)	ine of sec.
Well No. 2 is locate NE/4 of SE/4 Sec 28 (4 Sec. and Sec. No.)	166 318		

Will drill with rotary to top of salt at about 700 feet. Plan to set approximate-19 750 feet of 24 pound j55 8 5/8" surface casing essented with about 200 sacks and circulated; a 7 7/8" diameter hole will be drilled to total depth of about 5725 feet. Plan to run, if completion is attempted, 5 1/2" 14 pound j55 easing to total depth and essent with about 200 sacks sufficient to fill hole back to about 1375 feet covering the red sand water some. Completion is anticipated in the Lovington Premier and Me-ter somes between 3450 and about 3675. These somes if present will be fracked in stages. This treatment will be covered in detail in subsequent report.

I understan	d that this plan of work must receive approval in writing	by the Geological Survey before operations may be commenced.
Company	J. J. Travis	$\sim$
Address	P. C. Box 873	
Suite '	716-718 Petroleum Life Bldg.	Br
Hidlam	i, Tezas	Title Const Const or

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<u></u>	SEE IN:	STRUCTIONS		ETING THIS I	ORM ON	THE REVE	RJE SIDE	JUL 1 -
Operator				Lease	- Pulara	4		WethNot ARTESIA, OFFICE
T	tion 🚒	Township	\$	Range		County		-
Actual Footage Locati	on of Well: t from the	servitik.	line and	660	feet f	from the	eest	line
Ground Level Elev.	Producing Fo	ormation		Pool	uro Luit			Dedicated Acreage: Acres
who has the right to another. (65–3–29	o drill into and 9 (e) NMSA 199 estion one is ' NO If	l to produce fro 35 Comp.) 'no," have the f answer is ''y	om any pool e interests of es," Type o	and to appropri all the owners f Consolidation	ate the pro-	oduction eith solidated by	ber for him	. ("Ouner" means the person self or for himself and ization agreement or other-
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					2310	660	shown on plotted fro surveys m supervisio and correc and belief Date Surv Registere	July 3, 2966)

## INSTRUCTIONS FOR COMPLETION OF FORM C-128

- 1. Operator shall furnish and certify to the information called for in Section A.
- 2. Operator shall outline the dedicated acreage for both oil and gas wells on the plat in Section B.
- 3. A registered professional engineer or land surveyor registered in the State of New Mexico or approved by the Commission shall show on the plat the location of the well and certify this information in the space provided.
- 4. All distances shown on the plat must be from the outer boundaries of the Section.
- 5. If additional space is needed for listing owners and their respective interests as required in question 3 of Section A, please use space below.