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Operator				
Tananda.	041 6			

## NEW MEXICO OIL CONSERVATION COMMISSION

Form C-104

Count	ate, Federal or Fee	Jim :		RIZATION	V		2	GAS	S.G.S.  ND OFFICE  ANSPORTER  PERATOR  RORATION OF
Count	ind of Lease ate, Federal or Fee	RECE JIM 1			V		2	GAS	ANSPORTER
Count	ind of Lease ate, Federal or Fee	J(IM)			V.	ny Inc.	2	GAS	PERATOR
Count	ind of Lease ate, Federal or Fee	J(IM)			V	ny. Inc.	2		
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Count	ate, Federal or Fee				exico	, New Ma	tesia	- Ari	Box 151
Count	ate, Federal or Fee		Dry Gas	Transporter	ange in T		ргорег	<b>A</b>	w Well
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Count	ate, Federal or Fee		Condensate	Gas	singhead	Cas		nip	inge in Ownersh
Count	ate, Federal or Fee					<del></del>			hange of owner address of pre
Count		ling Formation Kin	Pool Name, Includ	Well N	<del></del>	D LEASE	LL AN	OF WE	SCRIPTION (
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$\rightarrow$	<u></u>			67			.0 14	JII I (dii I	
	Shoke Size	Flessme	Casing	ure	ng Pressu	Tubin			ength of Test
<del></del>	Gas-MCF	TRANSPORTER OF OIL AND NATURAL GAS ansporter of Oil or Condensate Address (Give address to which approved ansporter of Oil or Condensate Address (Give address to which approved ansporter of Casinghead Gas Address (Give address to which approved to Casinghead Gas Address (Give address to which approved to Casinghead Gas Address (Give address to which approved to Casinghead Gas Address (Give address to which approved to Casinghead Gas Address (Give address to which approved to Casinghead Gas Address (Give address to which approved to Casinghead Gas Address (Give address to which approved to Casinghead Gas Address (Give address to which approved to Casinghead Gas Address (Give address to which approved to Casinghead Gas Address (Give address to which approved to Casinghead Gas Address (Give address to which approved to Casinghead Gas Gas Gas Address (Give address to which approved to Casinghead Gas	ing Tost	24 hours					
	TSTM	0	Ill produces oil or liquids, location of tanks.  G 28 168 31B Yes  Sproduction is commingled with that from any other lease or pool, give commingling order numb  PLETION DATA  Persignate Type of Completion — (X) X X X  Spudded le production   Date Compl. Ready to Prod.   Total Depth  15-61 3-6-67						
	Gravity of Condensate	Condensate/MMCF	Bbls.		th of Tes	I engt	<u></u>	gt - MCE	AS WELL
						25113	, D	St-MCF/	Actual Proa. 1e:
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)	3618 Depth Casing Shoe 3450  SACKS CEM 250 200  If must be equal to or electric.)  Choke Size  Gas-MCF TSTM  Gravity of Condensate Choke Size	NTING RECORD  DEPTH SET  735  3450  very of total volume of load oil and of for full 24 hours) sing Method (Flow, pump, gas lift, of the following pressure  15  Bbls.  O  Condensate/MMCF  G Pressure  OIL CONSERVAT	must be after reco for this depth or be  Casing  Water-	BLE (Te ab  the Oil Cothe inform	TICASING  LOWAL  of Test  5-14-6  and Pressu  tions of and that	T FOR AL  Tubin  Oil-E  Lengt  Tubin  IANCE	COMPL	E SIZE  I/8"  AND RE  Dil Run T  ring Test  (pitot, ba	HOLL  Test DATA A  LEST DATA A