NE' MEXICO OIL CONSERVATION COM **SSION** Santa Fe, New Mexico

(Form C-104) Revised 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWABLER E C E INWEWE

Recompletion

The orm shall be su nitted by the operator before an initial allowable will be assigned to any completed this access well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is medicaring calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new off is delive. d into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit. 1-10-41

		EQUESTIN	IG AN ALLO	WABLE FOR	(Piace) A WELL KNOV	VN AS:	3 11	(Date)
		rator)		(Lesse)	, Well No	,	i n	
D	Sec.	24	. 168	S18	, NMPM.,	Square	Lehe	Ро
Unit Letter	, 							
	16Gy		County. Date	e Spudded De	.17,1961 	Date Drillin	g Completed	3930
Please	indicate le	ocation:	Elevation	ay	Total Dep	oth	PBTE	
			Top Oil/Gas P	ay	Name of H	Prod. Form.		
	B	A	PRODUCING INT	ERVAL -				
			Perforations	3407 - 34	16 and 3437 t	o 3448		
C F	G.	H	Perforations		Depth Casing St	5650	Depth	3406
			Open Hole		Casing St	10e	Tubing	·····
			OIL WELL TEST					_
	J	I	Natural Prod.	43 Test:	_bbls.oil,	bbls water	in hrs	O Chok , min. Size
					Treatment (after re			
A N	0	P						Choke
	ľ		load oil used	l):bbi	ls,oil,bl	ols water in	hrs,	min. Size
			GAS WELL TEST	-				
160 M 3	90° fr 1	7 1 1mm	Natural Brod	Tocto	MCF/Day;	Hours flowed	Chok	e Size
				lest:	Day,	hours fromed		
ing ,Casin	g and Ceme	nting Record	Method of Tes	sting (pitot, ba	ack pressure, etc.)	·		
Size	Feet	Sax	Test After Ac	id or Fracture	Treatment:		MCF/Day; Hour	s flowed
			Choke Size	Method (of Testing:			
		200						
8 5/8	495							
			Acid or Fract	ure Treatment (Give amounts of mat	erials used,	such as açid	, water, oil, and
8 5/8 5 1/2	495 5632	200	sand);	gal acid m	ni; 10,000 gal	. Refined	eil,,	
			sand):	gal acid w	nd; 10,000 gal	Net ined	eil: 10,	
			sand):	gal acid w	nd; 10,000 gal	Net ined	eil: 10,	
			sand):	Tubing Press.	Date first new oil run to tar	Net ined	eil: 10,	
			sand):	Tubing Press. er Contine	nd; 10,000 gal	Net ined	eil: 10,	
5 1/2	3432		Sand): Casing Press. Oil Transport	rubing Press. er Contine re	Date first new oil run to tar	Net ined	eil: 10,	
5 1/2	3432		Sand): Casing Press. Oil Transport Gas Transport	rubing Press. er Contine re	Date first new oil run to tar	Net ined	eil: 10,	
5 1/2	3432		Sand): Casing Press. Oil Transport Gas Transport	rubing Press. er Contine re	Date first new oil run to tar	Net ined	eil: 10,	
5 1/2	3632	200	Sand): Casing Press. Oil Transport Gas Transport	rubing Press. er Contine er	Date first new oil run to tar ntal Pipe Lin	A Marci ks Leco, No	eil: 10,	
5 1/2	3632	200	Sand): Casing Press. Oil Transport Gas Transport	rubing Press. er Contine er	Date first new oil run to tar	A Marci ks Leco, No	eil: 10,	
5 1/2 narks: I hereby	3632	200	sand): Casing Press. Oil Transport Gas Transport	rubing Press. er Contine er robs	Date first new oil run to tar ntal Pipe Lin	e best of my	eil 20, 196 orth Free mayledge	
5 1/2 narks: I hereby	3432 certify th	200 at the infor	sand): Casing Press. Oil Transport Gas Transport	rubing Press. er Contine er robs	Date first new oil run to tar ntal Pipe Lin	e best of my	eil: 10,	
5 1/2 narks: I hereby proved	3632 certify th APR	200 at the infor 4. 1962	Sand): Casing Press. Oil Transport Gas Transport	rubing Press. er Contine er Contine er	Date first new oil run to tar ntal Pipe Lin	e best of my	eil 20, 196 orth Free mayledge	
5 1/2 narks: I hereby proved	3632 certify th APR	200 at the infor 4. 1962	sand): Casing Press. Oil Transport Gas Transport	rubing Press. er Contine er Contine er	bate first new oil run to tar intal Pipe Lin Intal Strength	e best of my	eil 20, 196 orth Free mayledge	
5 1/2 narks: I hereby proved	3632 certify th APR	200 at the infor 4. 1962	Sand): Casing Press. Oil Transport Gas Transport	rubing Press. er Contine er Contine er	Date first new oil run to tar intal Pipe Lin Intal Pipe Lin Intal Summer By:	e best of my	eil 20, 196 prth Free knowledge pr Ojerator) Mod	
5 1/2 narks: I hereby proved	3632 certify th APR	200 at the infor 4. 1962	Sand): Casing Press. Oil Transport Gas Transport	rubing Press. er Contine er Contine er	Date first new oil run to tar intal Pipe Lin Continue to the By: Destinated	best of my (Company of (Sign	eil a 20, 196 orth Freen knowledge or Operator) M ature)	2 Dan Ave., Art Operator JJTravis
5 1/2 narks: I hereby proved. OIL Mo	SK32 SK32 Certify th APR CONSEI L Cos	200 at the infor 4.1962 RVATION	Sand): Casing Press. Oil Transport Gas Transport	rubing Press. er Contine er Contine er	Date first new oil run to tar intal Pipe Lin Continue to the By: Destinated	best of my (Company of (Sign Communicatio	eil 20, 196 prth Free knowledge pr Ojerator) Mod	2 Dan Ave., Art Operator JJTravis
5 1/2 narks: I hereby proved. OIL Mo	3632 certify th APR	200 at the infor 4.1962 RVATION	Sand): Casing Press. Oil Transport Gas Transport	rubing Press. er Contine er Contine er	Date first new oil run to tar intal Pipe Lin Continuated and complete to the By: Destated Title Send Co J.J. T	e Co. No best of my (Company of (Sign communication	eil a 20, 196 orth Freen knowledge or Operator) M ature)	2 Dan Ave., Art Course or JJTravis well to:

.

•

.



BUMBER OF COPIES RECEIVES DISTRIBUTION BANTA FE FILE (LS.G.S.		N		IL CONSERVAT NTA FE, NEW N			FORM C-11 (Rev. 7-60)
LAND OFFICE TRANSPORTER PRORATION OFFICE OPERATOR		TC	TRANSPO	RT OIL AND	AND AUTHORIZ		
Company or Operator	، بينين (بير يورياس ر	. FILE THE OF	RIGINAL AND 4	COPIES WITH TH	IE APPROPRIATE OFF Lease	ICE	Well No.
	-				-Shelden		
Unit Letter	Section	lownship	Range		Coun ty		
Pool		108		518	Kind of Lease State, Fee	d,Fee)	
Service Hwell pr giv	oduces oil or conduce ve location of tanks		Unit Letter	Section	Township	Range	
Authorized transporte	er of oil 🛄 or co	ndensate	D	Address (give ad	dress to which approved co	opy of this fo	rm i z do be sent)
Continents	1 Pipe Line	Co.			man Ave., Artesi		é exic o
	rdag for ar				11°, Stoland, Se	5. S	
		Is Gas Ac	<u> </u>	ed? Yes	No		
Authorized transporte	er of casing head g	as 🚺 or dry gas [Date Con- nected	Address (give ad	dress to which approved co	ppy of this fo	m is to be sent)
	· · ·					·	
				G (please check p			
	Change in Tra	nsporter (check one	, –	Change in Own Other (explain)	ership		
		Dry C nd gas . Cond			ŔĔ	CEIV	ED
					AP	R . 4 19	62
					۲. ۲. ۲۰۰۰		ICE
Remarks							
	١						
The undersigned a	ertifies that the l	Rules and Regulat	ions of the Oil (Conservation Com	nission have been compl	ied with.	
					2		
	Executed	this the	_ day of	By	-/ ¹⁹ - 62	¢.	<u>.</u>
O Approved by	IL CONSERVAT	ION COMMISSION			MIM.	2	
M_{\star}	Annsi	trong		Title			JJIMWEN
Title	ID GAS I NSPE CT			Company			
Date Date	III THO INGENT		<u> </u>	Address	, Travis	· · · · · · · · · · · · · · · · · · ·	
A.							
····				Box	873. Midland, T		